District I PO Box 980 Hobbs, NM 88241-1980

District # 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

ICV	
~ F	Form C-104
٠, ١	Revised October 18, 1994 Instructions on back
Gt	Instructions on back
Submit to	Appropriate District Office
AN	5 Copies
٠	☐ AMENDED REPORT

District IV			
2040 South Bacheco	Santa Fe	NM 87505	

Box 5270 TReason for Firing Code Now Well	ct IV South Pach	neco, San	ta Fe, NM 87	505 T F			Santa I	·			ATION	י TO TRAI א			DED REPOR
Box 52/7 Des New Monto 88241	 -												² OGRID N	umber	
New Member 19 North Number 19 19 19 19 19 19 19 1	lewbourne Oil Company										2.0		Coo		
API Number - 0.15-32044 Burton Flatt Morrow **Property Code** 3.9 41/2 Liborry 25 State Com **Temperty Name** **Property Name** **Year No. Section Township Range Lot ten 1310 North North Line Feet from the 1650 **Year North North Township Range Lot ten 1310 **Property Name** **Temperty Name** **Temper			88241									³R			e
Button Flath Morrow Property Name Proper				т —				5 Poo	l Name				7		ol Code
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47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: N.M.Young Title: District Manager Date: 05/08/02 Phone: 505-393-5905									1				Meter		
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Title: N.M./Young		•	w/l.					•	Appro	ved by:	DOWA	L SIGNED	Y TIM W	. W	-
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48 If this is a change of operator fill in the OGRID number and name of the previous operator				l in the	OGRID nu				s operat	or	1				