Form 3160-5 (August 1999)

## **STATES** UNIT DEPARTMENT OF THE INTERIOR

## UII CODS. ~ N.M. DIV-Di<sub>2</sub>

FORM APPROVED OMB NO. 1004-0135

1301 W. Grand Avenue Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT Artesia, NM 88210 5. Lease Serial No. LC-064391B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Indian Hills Unit 70964A Loui 8. Well Name and No. 1. Type of Well Indian Hills Unit #40 Other X Oil Well Gas Well OCD - ARTESIA 2. Name of Operator 9. API Well No. Marathon Oil Company 3b. Phone No Cinclude area code) 30-015-3<u>2222</u> 10. Field and Pool, or Exploratory Area 3a. Address 800-351-1417 P.O. Box 552 Midland, TX 79702 Indian Basin Upper Penn 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Associated Gas Pool SHL: UL "B", 497' FNL & 2512' FEL, Section 20, T-21-S, R-24-E 11. County or Parish, State BHL: UL "C", 767' FNL & 1913' FWL, Section 20, T-21-S, R-24-E Eddy County CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off X Production (Start/Resume) Deepen X Acidize Notice of Intent Well Integrity Reclamation Fracture Treat Alter Casing Other <u>Initial</u> Recomplete Subsequent Report New Construction Casing Repair Temporarily Abandon Completion Plug and Abandon Change Plans Final Abandonment Notice Water Disposal Plug Back Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation defects. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation defects. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation defects. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation defects. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation defects. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation depths are recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and approximate unitation depths are recompleted by the performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Work started 6/11/02. MIRU FU, NU BOP's & tested. RIH w/6-1/8" bit, drilled out DV tool and tagged BPTD @ 8665'. Pickled thg w/750 gals 15% HCl acid, reversed out acid to pit, & circulated hole clean. POOH w/tbg, RIH w/gamma ray tool & logged from 8500'- 8200'. POOH and RIH perforating 8215'-8295' and 8313'-8388' w/4 jspf & 90 degree phasing. RIH w/PPI tools, dropped valves and acidized perfs w/100 gpf, 15% CCA acid, in 2' settings, for a total of 16,000 gals. Max breakdown pressure 2659 psig, Avg breakdown pressure 1713 psig. Fished valves and POOH w/PPI tools. RIH w/RBP to 3500' & test to 500 psi. POOH, PU & RIH w/sub pump on 3-1/2" tbg. RBP set @ 8630'. Made final splice and landed tbg in hanger. Turned well over to production 6/15/02. ACCEPTED FOR RECORD JUL - 2 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. I hereby certify that the foregoing jytrue and correct Title Engineer Technician Name (Printed/Typed) Girmy Larke Date 6/27/02 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or

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