| Form 31 | 60-5  |
|---------|-------|
| (August | 1999) |

## UN ) STATES

| FOR | M AI | PRO  | VE:  | D  |
|-----|------|------|------|----|
| OME | NO.  | 1004 | -013 | 35 |
|     | Move | mhar | 20   | 20 |

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|  | OF THE INTERIOR  | ,  | 14.5  | Expires: No  | ovember 30, 2000  |
|--|--|--|---|--|---|
| BUREAU OF LAND MANAGEMENT  |  |  | 5. Lease Serial No.                                 |  |   |
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |  | IC-064391B  |  |   |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  |  |  |   | 6. If Indian, Allottee or Tribe Name                               |   |
| NSUBMIT IN TRIPLICATE - Other instructions on reverse side   |  |  |   | 7. If Unit or CA/Agreement, Name and/or No. Indian Hills Unit      |   |
| Type of Well Gas Well Other  |  |  | 8. Well Name and No. Indian Hills Unit #40          |  |   |
| . Name of Operator   |  |  |   | O ADIWARNA   |   |
| Marathon Oil Company   |  | 3b. Phone No. (include are   | a code)   | 9. API Well No.<br>30-015-32222                                    |   |
| a. Address   |  | 800-351-1417   | ·   |  | l, or Exploratory Area  |
| P.O. Box 552 Midland, TX 79702  Location of Well (Footage, Sec., T., R., M., or Survey L.)   | Description)   | 000 000 0 000  |   | Indian Basin Upper Penn  |   |
|  |  | 21_G_R-24_E  |   | Associated Gas Pool  |   |
|  | Section 20, T-1  | 21-S. R-24-E   |   | 11. County or Parish, State  |   |
| BHL: UL "C", 767' FNL & 1913' FWL,   | Section 20, 1-2  | 21 D, K 21 2   |   | Eddy County NM   |   |
| 12. CHECK APPROPRIATE  | BOX(ES) TO INC   | DICATE NATURE OF N   | OTICE, REP  | ORT, OR OTHE   | R DATA  |
| TYPE OF SUBMISSION   |  | TYF  | E OF ACTION   |  |   |
| Notice of Intent   | Acidize  Alter Casing  | Deepen Fracture Treat  | Production Reclamation                              | n (Start/Resume)   | Water Shut-Off Well Integrity   |
| X Subsequent Report  | Casing Repair  | New Construction   | Recomple  | te 🔀   | Other ADD PAY AND   |
| Final Abandonment Notice   | Change Plans Convert to Injection  | Plug and Abandon  Plug Back  | Temporari Water Dis                                 | _  | TIMILATE  |
| 3. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect | of the horizontally, give softermed or provide the lift the operation results in Notices shall be filed on ction.) | uosurface locations and fleas<br>Bond No. on file with BLM,<br>in a multiple completion or really<br>after all requirements, inc | BIA. Required secompletion in a cluding reclamation | subsequent reports s<br>new interval, a Forr<br>on, have been comp | shall be filed within 30 days<br>n 3160-4 shall be filed once<br>eleted, and the operator has |
| Work started 8/21/02. MIRU PU, N   | NU BOP's & teste   | d. RU spoolers & 1   | POOH w/tbg  | & sub pump.  | RU perforators,   |
| ran GR strip & correlate to open   | hole log. Perf   | 7" casing w/4 jsp:   | E & 90 degr   | ee phasing @   | 7976′-7979′,  |

7383'-8003', 8011'-8015', 8023'-8073'. RD perforators & RIH w/PPI tools to 8000', tested PPI tool to 4100#, dropped valves and acidized new pers w/100 gpf 15% CCA for a total of 7300 gals, in 2' spacing, 41 settings. Max breakdown press = 2200 psi; Avg breakdown = 1874 psi. Pumped entire job @ 2 BPM. RD HES & fished valves. POOH w/PPI tool & LD. PU 7" BV RBP & RIH to 4125', set and test to 500 psig. RU spoolers & RIH w/sub pump, Auger system, on 3-1/2" tbg. Measured & made final splice, ND BOPs & NU wellhead. Pump not pumping. ND wellhead & NU BOPs. POOH w/tbg & pump. PU & assemble new pump, Auger system, on 3-1/2" tbg. Pump still did not work properly, so it had to be pulled and cable replaced. Crew lost RBP & had to fish it. Ran sub pump and Auger system again on 3-1/2" tbg. Measured and made final splice, landed hanger & RD spoolers. ND BOP & NU wellhead. RDPU and turned well over to production on 9/6/02.

| Name (Printed | y that the forego<br>(Typed)<br>Tarke | ing is true and correct | Lask           | Title   | Engineer Technician |               |          |
|---------------|---------------------------------------|-------------------------|----------------|---------|---------------------|---------------|----------|
|               |                                       | 0                       |                | Date    | 10/2/02             |               |          |
|               |                                       | THIS                    | SPACE FOR FEDI | ERAL OR | STATE OFFICE USE    |               |          |
| Approved by   | IORIG                                 | SGD.) ALEXIS C. S       | WORODA         | Ti      | ETROLEUM ENGINEER   | Da OCT - 7 20 | <u> </u> |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office