

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-32240

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

L-3604

Lease Name or Unit Agreement Name

Lost Tank 35 State

Well No.

11

Pool name or Wildcat

Lost Tank Delaware

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter F : 1930 Feet From The North Line and 2030 Feet From The West Line

Section 35 Township 21S Range 31E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3528' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 2200 hrs 09/12/02. Drld 17-1/2" hole to 829'. TD reached @ 08:00 hrs 09/14/02. Ran 19 jts 13-3/8" 48# H-40 LT&C csg. TPGS @ 829'. BJ cmt'd w/ 700 sks 65:35 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl @ 14.8 ppg. Circ 180 sks to surface. Plug down @ 15:00 hrs 09/14/02. WOC 18 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

24 Hours for R-III-P

Intermediate Csg - Drld 11" hole to 4100'. TD reached @ 16:45 hrs 09/21/02. Ran 95 jts 8-5/8" 32# J-55 ST&C csg. Cmt 1<sup>st</sup> stage w/ 570 sks 65:35 POZ @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl @ 14.8 ppg. Circ 48 sks to surface. Cmt 2<sup>nd</sup> stage w/ 670 sks 65:35 POZ @ 12.4 ppg followed by 100 sks CI "C" + 1% CaCl @ 14.8 ppg. Lost returns on 2<sup>nd</sup> stage. WOC. Ran temp survey. TOC @ 2200'. Perf 4 holes @ 2150. Circ thru perfs. Make cut-off. Install WH. NU BOP. Cmt sqz perfs w/ 600 sks "C" Lite tailed w/ 100 sks "C" w/ 1% CaCl. Lost returns. Ran temp survey. TOC @ 1400'. Perf 4 sqz holes @ 1300'. Pump 500 sks "C" w/ 2% CaCl. Lost returns. Ran temp survey. TOC @ 1100'. Perf 4 sqz holes @ 1050. Cmt w/ 300 sks "C" Lite w/ 5% NaCl & tailed w/ 100 sks "C" w/ 2% CaCl. Circ 107 sks excess cmt. WOC. DO cmt to 2085. Test csg to 500# ok. NU BOP's & test to 3000# ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Tomberlin*

TITLE Sr. Operation Tech

DATE 10/23/02

TYPE OR PRINT NAME

Cathy Tomberlin

915-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Record Only BA*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 2002