

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CISF
BbM
BbM
L-3604
Form C-105
Revised 1-1-89

WELL API NO. 30-015-32240
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-3604

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Lost Tank 35 State						
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 11						
2. Name of Operator Pogo Producing Company					9. Pool name or Wildcat Lost Tank Delaware						
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340					10. Date Spudded 09/12/02						
4. Well Location Unit Letter F : 1930 Feet From The North Line and 2030 Feet From The West					11. Date T.D. Reached 10/01/02						
Section 35 Township 21S Range 31E NMPM Eddy County					12. Date Compl. (Ready to Prod.) 10/17/02						
13. Elevations (DF & RKB, RT, GR, etc.) 3528					14. Elev. Casinghead 3529						
15. Total Depth 8350					16. Plug Back T.D. 8265						
17. If Multiple Compl. How Many Zones?					18. Intervals Drilled By Rotary Tools 0-8350 Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 6916-28					20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run HDIL, DAL, ZDL/CN					22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		829		17-1/2		900 sks			
8-5/8		32		4100		11		3140 sks			
5-1/2		15.5 & 17		8350		7-7/8		1820 sks			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8	
										6742	
26. Perforation record (interval, size, and number) 6916 - 28 (2 spf)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6916-28		Acdz w/ 1000 gals 7-1/2% acid			
								Frac w/ 31,260# SLC 20/40			
28. PRODUCTION											
Date First Production 10/17/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing			
Date of Test 10/22/02		Hours Tested 24		Choke Size ---		Prod'n For Test Period		Oil - BbL. 100		Gas - MCF 85	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate		Oil - BbL.		Gas - MCF		Water - BbL. 167	
										Gas - Oil Ratio 850:1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Alvin Isbell					
30. List Attachments C-104, Sundries, Deviation Survey, Logs											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Cathy Tomberlin</u>				Printed Name <u>Cathy Tomberlin</u>				Title <u>Sr. Oper Tech</u>			
								Date <u>10/23/02</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		3546	Basal Anhydrite				
		4225	Delaware Lime				
		4332	Bell Canyon				
		5231	Cherry Canyon				
		6503	Brushy Canyon				
		8152	Bone Spring				