

CISF

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
BIA Form No. 1004-0135
Expires: March 31, 1993

Form 3160-5
(June 1990)

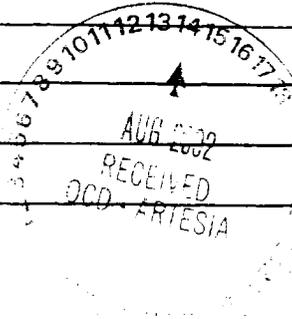
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

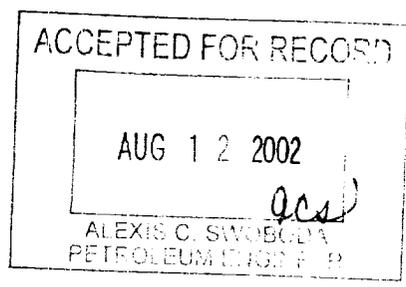
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 103877
2. Name of Operator Fasken Oil and Ranch, Ltd.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777	7. If Unit or CA, Agreement Designation 29702
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FSL, 1980' FEL of Section 35, T20S, R28E	8. Well Name and No. Slingshot "35" Federal No. 1
	9. API Well No. 30-015-32278
	10. Field and Pool, or Exploratory Area Burton Flats Morrow
	11. County or Parish, State Eddy, New Mexico



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD, set production casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
See attached detail.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Coordinator Date 8/6/2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Fasken Oil and Ranch, Ltd.

SLINGSHOT "35" FEDERAL NO. 1

Location: 2100' FSL & 1980' FEL, Sec. 35, T-20-S, R-28-E, Eddy County, NM
Drilling Contractor: Patterson Drilling Rig No. 142

7-26-02

TD 11,535'. Drilling @ 9'/hr. Bit #6 8-3/4"

DST No. 1 (11,452' – 11,495')

Reopened tool w/ good blow

1" - blowing from bottom of bucket

2" - 10 oz on bubble hose

5" - 1 psi

10" - 1.4 psi

15" - 2 psi

30" - 3.9 psi

60" - 8.3 psi

90" - 9.9 psi

120" - 8.8 psi, closed tool.

Recovery: 8500' (115 bbls) gas cut formation water, chlorides 28,000 ppm

Sampler: 1655 psi, 0.5 cuft/gas, 2400 cc formation water, chlorides 28,000 ppm.

IHP 5696 psi

IPFP 441 psi

FPFP(5") 844 psi

ISIP(60") 4291 psi

IFP 986 psi

FFP(120") 3828 psi

FSIP(240") 4291 psi

FHP 5680 psi

BHT 193°

7-27-02

Reached TD of 11,625'.

DST No. 2 (11,382'-11,400')

Opened tool at 7:05 pm CDT 7-30-02 with no response on bubble hose for 5 minutes.

Closed tool at 7:11 pm. SI 1 hr.

Re-opened tool at 8:11 pm and packers moved downhole approximately 10'.

Had ½" blow in bucket for 30 minutes and died.

Released packers and reset 5' higher than original setting depth. **New test interval 11,378'-11396'**.

Opened tool at 11:00 pm with no response. Closed tool at 11:10 pm. SI 1 hr.

Re-opened tool at 12:10 am with very weak blow.

10" ¼" on 1/8" bubble hose

30" blowing from bottom of bucket

40"-75" 7 oz on bubble hose

Closed tool at 1:25 am. SI 2-1/2 hrs.

Re-opened tool at 3:50 am with 150# shut in at manifold. GTS 2" after opening.

5" 50# on 1" choke

10" 35#

15" 10#
 20" 2#
 25" 1" on bubble hose
 30"-55" ½" on bubble hose
 60" 5# on 1" choke
 65"-175" 13#-16# on 1" choke. Estimated gas rate 683 mcfpd.
 Closed tool at 6:45 am.

8-1-02 Ran 5 ½" casing as follows:

Casing Detail: 5-1/2" N-80 casing

		@
1 Weatherford float shoe	1.20'	
1 jt. 20# LT&C casing	43.54'	
1 Weatherford float collar	1.10'	11,586.65'
7 jts. 20# LT&C flint coat casing	293.17'	11,293.48'
1 jt. 20# LT&C marker	7.71'	11,285.77'
5 jts. 20# LT&C flint coat casing	213.28'	11,072.49'
32 jts. 20# LT&C casing	1370.76'	9701.73'
18 jts. 17# LT&C casing	812.65'	8889.08'
1 Weatherford DV Tool	2.20'	8886.88'
80 jts. 17# LT&C casing	3570.09'	5316.79'
1 Weatherford DV Tool	2.20'	5314.59'
106 jts. 17# LT&C casing	4736.71'	577.88'
<u>14 jts. 17# BT&C casing</u>	<u>588.92'</u>	
262 jts total	11,643.53'	
less cut-off	- 28.04'	
	11,615.49'	
below KB	+ 17.00'	
Landed @	11,632.49'	

Centralized all flint coated casing, shoe joint, second joint and each side of DV Tools.

8-3-02

Cement Detail:

1st Stage: 10 bfw, 500 gallons Mud Clean II, 10 bfw, 750 sx Super "C" Modified (CSE) with 1.25% FL-25 and 5% salt (s.w. 14.0 ppg, yield 1.38 ft³/sx). Plug down at 5:00 pm CDT 8-2-02. Opened DV tool at 5:45 pm and circulated 30 sx excess cement.

2nd Stage: 10 bfw, 600 sx BJ Lite "C" with 0.4% FL-62, 0.2% CD-32 and 1% salt (s.w. 12.4 ppg, yield 2.0 ft³/sx) plus 200 sx Class "H" neat (s.w. 15.6 ppg, yield 1.15 ft³/sx). Plug Down at 12:30 am CDT 8-3-02. Opened DV tool at 1:00 am and circulated 40 sx excess cement.

8-4-02

Cement Detail:

3rd Stage: 10 bfw, 925 sx BJ Lite "C" with 0.4% FL-62, 0.2% CD-32 and 1% salt (s.w. 12.4 ppg, yield 2.0 ft³/sx) plus 200 sx Class "C" neat (s.w. 14.8 ppg, yield 1.32 ft³/sx). Plug Down at 8:15 am CDT 8-3-02. Circulated 120 sx excess cement.

Note: Released rig at 4:00 pm CDT 8-3-02.