

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised June 1, 2000

Submit to appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fasken Oil and Ranch, Ltd. 303 W. Wall Ave., Suite 1800 Midland, Texas 79701-5116		² OGRID Number 151416
		³ Reason for Filing Code/ Effective Date NW - 8/19/02
⁴ API Number 30-015-32278	⁵ Pool Name Burton Flat Morrow	⁶ Pool Code 73280
⁷ Property Code 29702	⁸ Property Name Slingshot "35" Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. I	Section 35	Township 20S	Range 28E	Lot Idn	Feet from the 2100	North/South Line South	Feet from the 1980	East/West line East	County Eddy
---------------------------	----------------------	------------------------	---------------------	---------	------------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/19/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Ptnrs. Mktg & Terminals P. O. Box 2039 Tulsa, OK 74102	2832946	O	
036785	Duke Energy Field Services P. O. Box 50020 Midland, TX 79710-0020	2832947	G	



IV. Produced Water

²³ POD 2832948	²⁴ POD ULSTR Location and Description
-------------------------------------	--

V. Well Completion Data

²⁵ Spud Date 6/18/02	²⁶ Ready Date 8/19/02	²⁷ TD 11632'	²⁸ PBDT 11586'	²⁹ Perforations 11383' - 11390'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8", 48#	³³ Depth Set 626'	³⁴ Sacks Cement 740 sx, circulated		
12 1/4"	9 5/8", 36#	2808'	1450 sx, circulated		
8 3/4"	5 1/2", 11.6#	11632'	2675 sx, circulated		
	2 3/8"	11166'			

VI. Well Test Data

³⁵ Date New Oil 8/26/02	³⁶ Gas Delivery Date 8/19/02	³⁷ Test Date 9/2/02	³⁸ Test Length 24	³⁹ Tbg. Pressure 465	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 3/4"	⁴² Oil 3	⁴³ Water 0	⁴⁴ Gas 427	⁴⁵ AOF	⁴⁶ Test Method flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jimmy D. Carlile*

Printed name: **Jimmy D. Carlile**

Title: **Regulatory Affairs Coordinator**

Date: **9/6/02**

Phone: **915.687.1777**

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

SEP 12 2002

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date