

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

dsp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator
Devon Energy Production Company, L.P. / Wally Frank Senior Operations Engr.

3. Address 20 N. Broadway, suite 1500, OKC, OK 73102 (W. Frank)
3.a Phone No. (Include area code) (405)552-4595

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 2071' FNL & 30' FEL, Unit H, Section 7-T22S-R24E
At top prod. interval reported below 1913' FNL & 733' FEL, Unit H, Section 7-T22S-R24E
At total depth 1913' FNL & 699' FEL, Unit H, Section 7-T22S-R24E

5. Lease Serial No.
NM-NM81219
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
Old Ranch Canyon 7 Federal #6

9. API Well No.
30-015-32294 SI

10. Field and Pool, or Exploratory
Indian Basin (Upper Penn) Assoc.

11. Sec., T., R., M., on Block and Survey or Area 7-22S-24E

12. County or Parish Eddy Cnty.
13. State New Mexico

14. Date Spudded 07/07/2002
15. Date T.D. Reached 07/29/2002
16. Date Completed D & A Ready to Prod. 8-24-2002

17. Elevations (DF, RKB, RT, GL)*
GL 4062', DF 4079', KB 4080'

18. Total Depth: MD 8365' TVD 8276'
19. Plug Back T.D.: MD 8273' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Three Detector Litho-Density Compensated Neutron/NGT, Azimuthal Laterolog/NGT and CBL/GR/CCL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	surface	1792'		see item 32		surface	
8 3/4"	7" J-55 / HCL-80	23#	surface	8365'		see item 32		7046' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8" 6.5# L80@8229'								

25. Producing Intervals

26. Perforation Record

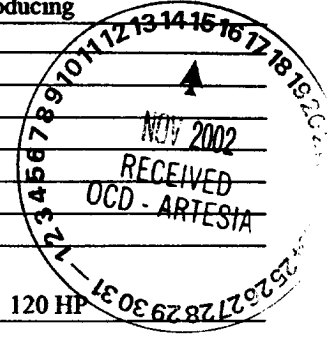
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Penn	7644'	8200'	7824-7853'	.41" EHD	40	Producing
B)			7862-7932'	.41" EHD	105	Producing
C)			7987-8010'	.41" EHD	32	Producing
D)			8092-8166'	.41" EHD	26	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7824-8166'	20,000 gals 20% HCl + 372 BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-29-02	9-16-02	24	→	37	1950	736	40 degrees		TD-850 ESP pmp, 120 HP
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	37	1950	736	52703/1	Producing	



ACCEPTED FOR RECORD
NOV 13 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL RECEIVED	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL 21/2/01/12	Gas : Oil Ratio ASH: 43	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL RECEIVED	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Producing

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Cicso-Canyon	7644'	8200'		Glorietta	2337'
				Bone Spring	3307'
				3rd Bone Spring	6552'
				Wolfcamp	6992'
				Cisco-Canyon	7644'
				TD	8365'

32. Additional remarks (include plugging procedure):

9 5/8" casing cemented with 500 sx 35/65/6 Pozmix C + 475 sx Class C
7" casing cemented with 130 sx 15/61/11 Pozmix C + 1220 sx 60/40 Pozmix C

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other - deviation survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Candace R. Graham Title Engineering Tech.

Signature Candace R. Graham Date 11/07/2002



Scientific Drilling

DEVON ENERGY

Field: Indian Basin
Site: Eddy County, NM
Well: Old Ranch Canyon 7 Fed. #6
Wellpath: VH - Job #32K0802284
Survey: 8/20/02



This survey is correct to the best of my knowledge and is supported by actual field data.

[Signature] Company Representative

Notorized this date 5th of September, 2002.

[Signature: Deborah S. Bynum]

Notary Signature
County of Midland
State of Texas

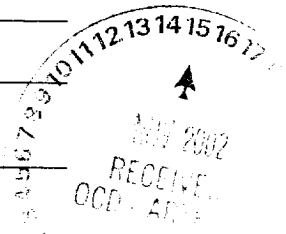


LOCATION OLD RANCH CA ON 7 FED #6
 LEASE & WELL SEC 7, 22S, 24E Eddy County, New Mexico
 (Give Unit, Section, Township and Range)
 OPERATOR DEVON ENERGY CORPORATION 20 NORTH BROADWAY, SUITE 1500
OKLAHOMA CITY, OK 7102-8260
 DRILLING CONTRACTOR NABORS DRILLING USA, LP

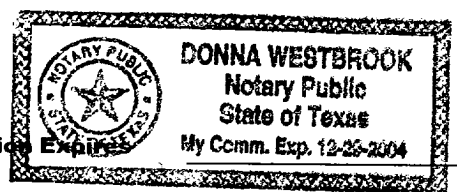
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 409			
1 919			
0 1403			
1 1756			
1/4 1900			
1/2 2153			
1/2 2412			
1 1/4 2896			
3/4 3381			
1 1/4 3861			

Drilling Contractor Nabors Drilling USA, LP.
 By *Don Nelson*
 Don Nelson - District Drilling Superintendent



Subscribed and sworn to before me this 26th day of September, 2002



Donna Westbrook
 Notary Public

My Commission Expires _____
MIDLAND County TEXAS

Scientific Drilling International Survey Report

Company: DEVON ENERGY	Date: 8/29/2002	Time: 16:32:48	Page: 1
Field: Indian Basin	Co-ordinate(N/E) Reference:	Site: Eddy County, NM, True North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE: 0.0 above Mean Sea Level	
Well: Old Ranch Canyon 7 Fed. #6	Section (VS) Reference:	Well (0.0E,0.0N,0.0Azi):	
Wellpath: VH - Job #32K0802284	Survey Calculation Method:	Minimum Curvature	

Survey: 8/20/02 KSRG 0'-8250'	Start Date:	8/29/2002
Company: Scientific Drilling Internatio	Engineer:	Angel Guebara
Tool: Keeper		

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
100.0	0.18	237.73	100.0	-0.1	-0.1	-0.1	0.2	237.73	0.18
200.0	0.14	275.47	200.0	-0.2	-0.2	-0.4	0.4	248.07	0.11
300.0	0.13	177.30	300.0	-0.3	-0.3	-0.5	0.6	242.99	0.20
400.0	0.06	299.67	400.0	-0.3	-0.3	-0.5	0.6	237.68	0.17
500.0	0.07	248.73	500.0	-0.3	-0.3	-0.6	0.7	242.18	0.06
600.0	0.03	260.98	600.0	-0.4	-0.4	-0.7	0.8	243.27	0.04
700.0	0.10	357.50	700.0	-0.3	-0.3	-0.8	0.8	249.42	0.11
800.0	0.21	304.86	800.0	-0.1	-0.1	-0.9	0.9	264.13	0.17
900.0	0.33	275.89	900.0	0.0	0.0	-1.3	1.3	271.72	0.18
1000.0	0.35	291.95	1000.0	0.2	0.2	-1.9	1.9	275.49	0.10
1100.0	0.23	297.15	1100.0	0.4	0.4	-2.4	2.4	279.32	0.12
1200.0	0.29	264.05	1200.0	0.5	0.5	-2.8	2.8	279.22	0.16
1300.0	0.46	274.88	1300.0	0.5	0.5	-3.5	3.5	277.64	0.18
1400.0	0.48	277.67	1400.0	0.6	0.6	-4.3	4.3	277.39	0.03
1500.0	0.58	267.10	1500.0	0.6	0.6	-5.2	5.2	276.42	0.14
1600.0	0.59	276.81	1600.0	0.6	0.6	-6.2	6.2	275.70	0.10
1700.0	0.55	268.36	1700.0	0.7	0.7	-7.2	7.2	275.29	0.09
1800.0	0.71	264.76	1800.0	0.6	0.6	-8.3	8.3	274.11	0.16
1900.0	0.73	269.85	1900.0	0.5	0.5	-9.5	9.6	273.23	0.07
2000.0	0.84	270.46	1999.9	0.5	0.5	-10.9	10.9	272.85	0.11
2100.0	0.88	260.19	2099.9	0.4	0.4	-12.4	12.4	271.93	0.16
2200.0	0.78	252.25	2199.9	0.1	0.1	-13.8	13.8	270.33	0.15
2300.0	0.71	246.61	2299.9	-0.4	-0.4	-15.0	15.0	268.57	0.10
2400.0	0.70	248.50	2399.9	-0.8	-0.8	-16.2	16.2	267.01	0.03
2500.0	0.80	250.03	2499.9	-1.3	-1.3	-17.4	17.4	265.70	0.10
2600.0	0.88	249.33	2599.9	-1.8	-1.8	-18.8	18.8	264.47	0.08
2700.0	0.90	250.39	2699.9	-2.4	-2.4	-20.2	20.4	263.37	0.03
2800.0	0.85	243.27	2799.9	-2.9	-2.9	-21.6	21.8	262.24	0.12
2900.0	0.88	248.73	2899.9	-3.6	-3.6	-23.0	23.3	261.20	0.09
3000.0	0.99	251.36	2999.8	-4.1	-4.1	-24.5	24.9	260.48	0.12
3100.0	1.07	248.95	3099.8	-4.7	-4.7	-26.2	26.6	259.78	0.09
3200.0	0.90	253.42	3199.8	-5.3	-5.3	-27.8	28.3	259.25	0.19
3300.0	1.03	251.69	3299.8	-5.8	-5.8	-29.5	30.0	258.88	0.13
3400.0	0.91	245.79	3399.8	-6.4	-6.4	-31.0	31.7	258.35	0.16
3500.0	1.09	243.34	3499.8	-7.2	-7.2	-32.6	33.4	257.63	0.18
3600.0	1.25	242.96	3599.7	-8.1	-8.1	-34.4	35.4	256.80	0.16
3700.0	1.14	238.02	3699.7	-9.1	-9.1	-36.2	37.4	255.91	0.15
3800.0	1.17	237.43	3799.7	-10.2	-10.2	-37.9	39.3	254.99	0.03
3900.0	1.27	245.97	3899.7	-11.2	-11.2	-39.8	41.4	254.33	0.21
4000.0	1.43	246.83	3999.7	-12.1	-12.1	-42.0	43.7	253.90	0.16
4100.0	2.88	273.84	4099.6	-12.4	-12.4	-45.6	47.3	254.75	1.73
4200.0	4.00	286.75	4199.4	-11.3	-11.3	-51.5	52.7	257.66	1.36
4300.0	5.51	288.41	4299.1	-8.7	-8.7	-59.4	60.0	261.62	1.52
4400.0	6.47	288.85	4398.5	-5.4	-5.4	-69.3	69.5	265.54	0.96
4500.0	7.59	287.57	4497.8	-1.6	-1.6	-80.9	80.9	268.87	1.13
4600.0	8.18	289.99	4596.8	2.8	2.8	-93.9	93.9	271.73	0.68
4700.0	9.26	291.07	4695.7	8.2	8.2	-108.1	108.4	274.32	1.09

Scientific Drilling International Survey Report

Company: DEVON ENERGY	Date: 8/29/2002	Time: 16:32:48	Page: 2
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Site: Eddy County, NM	Vertical (TVD) Reference:	SITE: 0.0 above Mean Sea Level	
Well: Old Ranch Canyon 7 Fed. #6	Section (VS) Reference:	Well (0.0E;0.0N;0.0Azi)	
Wellpath: VH - Job #32K0802284	Survey Calculation Method:	Minimum Curvature	

Survey

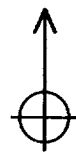
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
4800.0	10.49	291.47	4794.2	14.4	14.4	-124.0	124.9	276.62	1.23
4900.0	11.60	292.99	4892.3	21.6	21.6	-141.8	143.4	278.68	1.15
5000.0	12.66	290.53	4990.1	29.4	29.4	-161.3	163.9	280.34	1.18
5100.0	13.95	288.87	5087.4	37.2	37.2	-183.0	186.7	281.48	1.35
5200.0	14.96	286.78	5184.2	44.8	44.8	-206.7	211.5	282.22	1.14
5300.0	15.28	286.70	5280.8	52.3	52.3	-231.7	237.5	282.72	0.32
5400.0	15.91	285.55	5377.1	59.8	59.8	-257.5	264.4	283.06	0.70
5500.0	17.86	281.90	5472.8	66.6	66.6	-285.7	293.4	283.12	2.22
5600.0	18.95	282.24	5567.7	73.2	73.2	-316.6	325.0	283.02	1.10
5700.0	19.74	283.57	5662.0	80.6	80.6	-348.9	358.1	283.01	0.90
5800.0	19.63	285.94	5756.2	89.2	89.2	-381.5	391.7	283.16	0.81
5900.0	18.47	287.67	5850.7	98.6	98.6	-412.7	424.3	283.44	1.29
6000.0	17.87	288.72	5945.7	108.3	108.3	-442.3	455.4	283.76	0.68
6100.0	17.93	289.04	6040.9	118.3	118.3	-471.4	486.0	284.08	0.12
6200.0	17.99	286.22	6136.0	127.6	127.6	-500.8	516.8	284.30	0.87
6300.0	17.39	281.59	6231.3	134.9	134.9	-530.3	547.2	284.28	1.53
6400.0	17.29	280.03	6326.7	140.5	140.5	-559.5	576.9	284.10	0.48
6500.0	15.96	278.18	6422.5	145.1	145.1	-587.8	605.4	283.86	1.43
6600.0	14.27	277.33	6519.1	148.6	148.6	-613.6	631.3	283.61	1.70
6700.0	12.71	275.97	6616.3	151.3	151.3	-636.8	654.5	283.37	1.59
6800.0	11.91	278.06	6714.0	153.9	153.9	-657.9	675.7	283.17	0.92
6900.0	9.63	280.80	6812.3	156.9	156.9	-676.4	694.3	283.06	2.34
7000.0	6.78	281.25	6911.2	159.6	159.6	-690.4	708.6	283.02	2.85
7100.0	4.01	279.90	7010.8	161.4	161.4	-699.6	718.0	282.99	2.77
7200.0	1.48	275.95	7110.6	162.1	162.1	-704.3	722.8	282.96	2.54
7300.0	0.60	189.58	7210.6	161.7	161.7	-705.7	724.0	282.91	1.56
7400.0	0.96	199.56	7310.6	160.4	160.4	-706.1	724.1	282.80	0.38
7500.0	0.48	178.64	7410.6	159.2	159.2	-706.4	724.1	282.70	0.54
7600.0	0.64	115.74	7510.6	158.6	158.6	-705.8	723.4	282.66	0.60
7700.0	0.85	100.26	7610.6	158.2	158.2	-704.6	722.2	282.65	0.29
7800.0	0.80	116.60	7710.6	157.7	157.7	-703.3	720.7	282.64	0.24
7900.0	0.58	81.83	7810.6	157.5	157.5	-702.1	719.6	282.64	0.46
8000.0	0.45	86.54	7910.6	157.6	157.6	-701.2	718.7	282.67	0.14
8100.0	0.25	86.85	8010.6	157.6	157.6	-700.6	718.1	282.68	0.20
8200.0	0.33	57.77	8110.6	157.8	157.8	-700.2	717.7	282.70	0.16
8250.0	0.27	80.88	8160.6	157.9	157.9	-699.9	717.5	282.71	0.27



**Scientific
Drilling**

Field: Indian Basin
Site: Eddy County, NM
Well: Old Ranch Canyon 7 Fed. #6
Wellpath: VH - Job #32K0802284
Survey: 8/20/02

I/M



All Angles Relative
To True North

True North: 0.00
Magnetic North: 0.00

