

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NM-NM81220

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Old Ranch Knoll "8" Federal Com. #6

9. API Well No.
30-015-32295

10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.

11. County or Parish, State
**Eddy County
New Mexico**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
**Devon Energy Production Company, L.P. / Wally Frank
Senior Operations Engr.**

3a. Address
20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)
(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 2120' FNL & 1600' FEL, Unit G, Section 8-T22S-R24E, Eddy Cnty, NM
BHL: 1945' FNL & 714' FEL, Unit H, Section 8-T22S-24E, Eddy Cnty, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-8-2002 thru 8-20-2002 Ran bit and DC's on 2 7/8" L-80 tubing. Drld DV tools at 4014' and 8078' and ran BHA to PBTD 8699'; press tested to 1000 psi before starting and after each procedure. Ran scraper to PBTD. RU BJ Srvs. Pickled tubing with 500 gals 15% HCl. RU Schlumberger on 8-14-2002 and ran Scientific Drlg gyro svy. Also ran CBL to PBTD; showed TOC at approx 480'.

Perf'd Upper Penn on 8-15-2002 with 2 SPF as follows: 8243-8259' with 33 holes, 8285-8296' with 23 holes, 8325-8338' with 27 holes, 8378-8389' with 23 holes, 8423-8446' with 47 holes, 8467-8486' with 39 holes, 8521-8526' with 11 holes, and 8583-8591' with 17 holes; total 220 holes (0.41" EHD). Ran RBP and packer. Set RBP at 8620' and packer at 8400'.

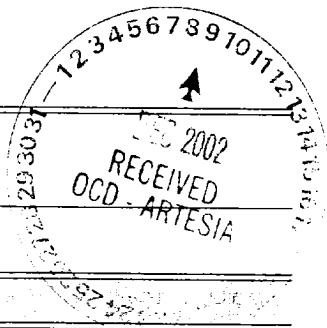
Acidized perfs 8243-8591' down tubing with 23,300 gals 20% HCl + 220 BS at AIR 12 BPM with 50-3346 psi. ISIP 0 psi. POH with RBP and packer. ND BOP, NU wellhead. Shut in, building Centrifliff pumps.
(Continued on the reverse)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Candace R. Graham 405/235-3611 X4520

Title
Engineering Tech.

Signature
Candace R. Graham

Date
12/05/2002



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued from the front)

8-21-2002 thru 9-9-2002 Ran Centrifit GC-3500 recirc'g test pump. Set EOM at 8683'. ND BOP, NU wellhead. HU tank battery equipment. Began pump testing but SD after 5 hrs. NU BOP. POH with pump and assembly. Waited on new pump several days.
Ran Centrifit (with BHP sensor) 400 HP motor with recirculation system, 192 stage GC-3500 pump, and 266 jts 2 7/8" 6.5# L-80 tubing. Set EOM at 8663'. ND BOP, NU wellhead. Resumed pump testing.

10-3-2002 Pumped 10 drums T249 + 10# brine down casing + 6 loads clean 10# brine flush. Shut in.

10-31-2002 thru 11-01-2002 Killed well. TOH with tubing and pump. Ran TD-3000 pumps with 180 HP motors, and 265 jts 2 7/8" 6.5# L-80 tubing. Set EOM at 8670'. ND BOP, NU wellhead. Resumed pump testing.