

Submit to Appropriate

District Office

State Lease --6 copies

Fee Lease --5 copies

DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

451
12/1/89
Bj/M

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-32305
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AUGUSTA 24 FEE
8. Well No. 1
9. Pool name or Wildcat E Carlsted Marrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MYCO INDUSTRIES, INC.	
3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840	
4. Well Location Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line Section 24 Township 21S Range 27E NMPM EDDY County	

10. Date Spudded 6-13-02	11. Date T.D. Reached 8-15-02	12. Date Compl. (Ready to prod.) 9-19-02	13. Elevations (DF. RKB. RT. GR. ETC.) 3149' GR	14. Elev. Casinghead
15. Total Depth 11,938' (LOGGER)	16. Plug, Back T.D. 11,408'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-11,398'	Cable Tools
19. Producing Interval(s), of this Completion -Top, Bottom, Name 10,864' - 872' (ATOKA)				20. Was Directional Survey Made TOTCO - ATTACHED
21. Type Electric and Other Logs Run SCHLUMBERGER PLATFORM EXPRESS (ATTACHED), CBL				22. Was Well Cored NO

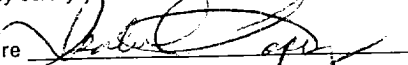
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	2,390'	12-1/4"	6,240 - SXS (CIRC)	-
7"	26#	11,478'	8-3/4"	I - 250 - SXS (CIRC)	-
				II - 3000 - SXS	
				(TOC 2100' CBL)	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
26. Perforation Record (Interval, size and number) 10,864', 65', 66', 67', 68', 69', 70', 71', 72', (3 - SPF 0.25" DIA.) 27-HOLES TOTAL	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 10,864 - 872' 400-GAL 7-1/2% + N2

PRODUCTION							
28. Date First Production 9-19-02	Production Method (Flowing, gas lift, pumping-size and type of pump) FLOWING					Well Status (Prod. or shut-in) SI	
Date of Test 10-18-02	Hours Tested 4	Choke Size 1/8"	Prod'n For Test Period	Oil - BBL. 0	Gas - MCF 27	Water - BBL. 0	Gas-Oil Ratio -
Flow Tubing Press. 420#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BBL. 0	Gas - MCF 158	Water - BBL. 0	Oil Gravity - API (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (FIRST SALES 9-19-02)	Test Witnessed By RANDY DUTTON
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30. List of Attachments TOTCO, OPEN-HOLE LOGS, CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Isabel Lopez	Title Engineering Tech.	Date 10/18/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,228'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 603'	T. Atoka 10,649'	T. Pictured Cliffs	T. Penn. "D"
T. Capitan 1253'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2846'	T. Todilto	T.
T. Dinkard	T. Bone Springs Lime 5503'	T. Entrada	T.
T. Abo	T. Morrow Lime 11,233'	T. Wingate	T.
T. Wolfcamp 9070'	T. Morrow Clastics 11,409'	T. Chinle	T.
T. Penn 10,040'	T. Lower Morrow 11,659'	T. Permain	T.
T. Cisco (Bough C)	T. Barnett. 11,817'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from10,864'.....to.....10,872'..... No 3, fromto.....
No 2, fromto..... No 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No 2, from to feet.....

No 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology