(July 1592)		STATES			E*	OMB NO. 1004		
	DEPARTMENT	F THE INTERIO	dil Con	S. L. J-C	Dist. 2	Apires: February	28, 1995	
		ND MANAGEMENT 1301	W Gr	and Avē	THASEP	ESIGNATION AND SEI	TAL NO.	
		MIT TO DRILL OR DE	esn, N	M 882-	SHL & I	BHL: NM-NM5321 N, ALLOTTEE OR TRI	8 BE NAME	
TYPE OF WORK:	DRILL 🔀	DEEPEN	47 188 I 197 1 1 1	ivianis a∏tian≹terandi	N/A			
TYPE OF WELL:	GAS 🗖	SINGLE		- · [7.UNIT AG	REEMENT NAME	51111	
	GAS WELL Other reer	ter <u>D&A well</u> Vally Fra	MULTIPLE	J n One	N/A	R LEASE NAME, WELL	<u>2116</u>	
NAME OF OFERAT	DEVON SFS OPERATIN		<u>05/552-4</u>			and Canyon 34 Fed		
ADDRESS AND TE					9.API WEL		2 2 2 2 2	
LOCATION OF WEL	,	E 1500, OKC, OK 73102 (40) accordance with any State requirem			30-015-		5232	
		tion 34-T21S-R24E, Eddy Cnty,				10.FIELD AND POOL, OR WILDCAT Indian Basin (Upper Penn Assoc.)		
				ŀ	11.SEC.,T.,	R.,M.,OR BLOCK AND	SURVEY OR AREA	
		Unit K, Section 34-T21S-R24E, I			Section 3	4-T21S-R24E		
DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOWN	DRI SUBJECT TO LIKE A	PPROVAL	BY STATE	12. COUNT	TY OR PARISH	13. STATE	
	les NW of Carlsbad, NM		25262		Eddy Cr	ity	NM	
DISTANCE FROM PROPO LOCATION TO NEAREST		16.NO. OF ACRES IN LEASE	312			17.NO. OF ACRES		
PROPERTY OR LEASE L	INE, FT. BHL: 1650' FEI		V ²	*		TO THIS WEL	L	
(Also to nearest drlg, unit line DISTANCE FROM PROPO		19.PROPOSED DEPTH		30		320.00 20.ROTARY OR (CABLE TOOLS*	
TO NEAREST WELL, DRI OR APPLIED FOR, ON TH		19.PROPOSED DEPTH	OCHECE			Rotary		
ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	18	ART	<u> </u>	22. A	PROX. DATE WORK V	VILL START*	
L 4011'			20	SIA	M	arch 1, 2002		
		PROPOSED CASING AND CE	NET SING PR	QGRAM		·····		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		ETTING DEPTH		QUANTITY	OF CEMENT	
17 1/2"	13 3/8" existing	48# H-40	207'	IN PLA	KE	200 sx Class C		
12 1/4"	8 5/8" existing	24# & 32# J-55						
Devon plans to reer		complete as an Upper Penn A		vell to TVD 8,			ntities. If the	
We plan to circulate Devon plans to reer well is deemed non regulations are outI Drilling/Reentry Prog Exhibit #1 = Blowout Exhibit #2 = Locatior Exhibit #3 = Road M Exhibit #3 = Road M Exhibit #4 = Wells W Exhibit #5 = Producti Exhibit #5 = Producti Exhibit #6 = Rotary F Exhibit #7 = Casing I Exhibit #8 = P&A W H ₂ S Operating Plan Archaeological Surve	e cement to surface on the 7" nter this D&A'd well and and icommercial, the well bore will lined in the following exhibits gram and Surface Use/Operating t Prevention Equipment and Elevation Plat ap and Topo Map Vithin 1 Mile Radius ion Facilities Plat Rig Layout Design ell Bore Schematic SPECIA SY SCRIBE PROPOSED PROGRA	casing string. complete as an Upper Penn A ll be plugged and abandoned p and attachments. Plan The und and restriportions Lease #: Legal D Sec VAL SUBJECT Bond Co AL REQUIREMENTS L STIPULATIONS	8500' ssociate oil w er Federal reg ictions concern thereof, as des SHL & BHL scription: Sec ion 35-T21S-F werage: Natio and #: UT-119 AND	yell to TVD 8, gulations. Pro ts all applicable ning operations of cribed below. = NM-NM5321 ction 34-T21S-R 24E (W/2 of SV nwide Oil & Ga 5 productive zone	500'± for grams to terms, co conducted 8 24E (E/2 W/4 is Fee s e and pro	104 sx Super C + r commercial qua adhere to onsho nditions, stipulatio t on the leased land of SE/4 is Fee) and e)	intities. If the re oil and gas ns l,or d	
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