RECEIVED RECEINED CD Do not use th	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG NOTICES AND REPOR Is form for proposals to c ell. Use Form 3160-3 (APD	RTS ON WELLS	-Dist. 2 nd Avenue / 88210	FORM A OMB NG Expires N 5. Lease Serial No. SHL & BHL: NN 6. If Indian, Allottee N/A	
9/ SI SUBMIT IN TRIPLICATE - Other instructions on reverse side					eement, Name and/or No.
<ol> <li>Type of Well         I Other     </li> <li>Oil Well Gas Well Other</li> <li>Name of Operator         Devon Energy Production Company, L.P.     </li> <li>3a. Address         20 N. Broadway, Suite 1500, OKC, OK 73102     </li> <li>Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>         SHL: 1820' FSL &amp; 1650' FWL, Unit K, Section 34-T     </li> <li>BHL: 1983' FSL &amp; 2291' FWL, Unit K, Section 34-T</li> </ol>		Wally Frank Senior Operations Engr. 3b. Phone No. (include area code) (405)552-4595 ") T21S-R24E, Eddy Cnty, NM		N/A         8. Well Name and No.         Righthand Canyon 34 Federal #4         9. API Well No.         30-015-32328         10. Field and Pool, or Exploratory Area         Indian Basin (Upper Penn) Assoc.         11. County or Parish, State         Eddy County,         New Mexico	
12. CHECK AP	PROPRIATE BOX(ES) TO	D INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	Alter Casing Casing Repair Change Plans Convert to Injection d Operation (clearly state all pertin		n	Wel Wel Wel Control C	
Attach the Bond under which the following completion of the inv	IU BOP. Ran bit, DC's a collar to PBTD 8683'; pres ed tubing with 300 gals 1	ide the Bond No. on fil results in a multiple co filed only after all requ nd 2 7/8" 4.7# L-1 ss tested to 1000 5% HCl.	e with BLM/BIA. Requir mpletion or recompletion irements, including reclan B0 tubing. Drilled D	ed subsequent reports shal in a new interval, a Form 3 nation, have been complete DV tools at 3994' an	I be filed within 30 days 3160-4 shall be filed once ed, and the operator has d 7893' (ECP at
Perf'd Upper Penn with 2 S EHD). Ran gyro survey 9- Acidized perfs 8026-8134' packer and RBP. ND BOI 512 stage, TD-3000 pump Began pump testing.	8-2002. Ran and set RB down tubing 8000 gals 2 P, NU wellhead on 9-10-2	P at 8162' and p 0% NeFe + 100   002. Shut in for	acker at 7969'. Pre BS at AIR 10 BPM build up 48 hrs. Ra	ess tested to 500 ps with 2000 psi. ISIP an ESP tandem 360	si. 0 psi. POH with 0 HP motors, seals, 1U to tank battery.
<ul> <li>14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)</li> <li>Candace R. Graham 405/235-3611 X4520</li> </ul>			DEC 2 3 2002		2002
Signature Canda	Signature Candace R. Fraham 12/18		ALEXIS C. SWOBODA PETROLEUM ENGINEER		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by			Title	Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights		Office	l	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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