

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas

1301 W. Central

Artesia, NM

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

Devon-SFS Operating, Inc.

3. Address and Telephone No.

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 (Wally Frank 405-235-2611 X4595)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 1650' FWL Sec. 34-T21S-R24E, Eddy County, NM

UT. K

5. Lease Designation and Serial No.

NM-NM53218

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Right Hand Canyon 34 Federal #4

9. API Well No.

30-015-32328

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

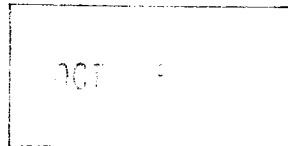
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon SFS Operating requests permission to dispose water via gathering system pipeline to our Jones Canyon 4 Fed #6 SWD in Sec 4, T22S, R24E per NMOCD Administrative Order SWD-756. Request alternate disposal via gathering system pipeline to Old Ranch Knoll 8 Fed #4 SWD in Sec 4, T22S, R24E NMOCD order SWD-585 or Old Ranch Canyon 7 Fed #5 SWD in Sec 7, T22S, R24E NMOCD order SWD-736. Current production is 2518 bbls water per day. Water analysis is attached.

APPROVED



LES BABYAK
PETROLEUM ENGINEER

SUBJECT TO
LIKE APPROVAL
BY NMOCD

14. I hereby certify that the foregoing is true and correct

Signed

Joe Huber

Title Foreman

Date

9-24-02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Champion

Technologies, Inc.

Water Report

Customer: Devon Energy

Date Entered: 09/19/2002

Contact: Joe Huber

Test: 09/17/2002

CC1:

CC2:

Address:

City

State:

ZIP:

Salesman: Timothy W. Smith

Lab: John Baumholser

Lease Name: Right Hand Canyon

Target Name: Right Hand Canyon 34-4

Water

Calcium 802

Magnesium 632

Barium

Strontium

Sodium(calc.) 2487

Bicarbonate Alkalinity 744

Sulfate 2255

Chloride 5000

Calcite Calculation

Calculation Method

Known pH

Remarks:

Formation:

Sample Point: Right Hand Canyon 34-4

Appended

CO2 220

H2S 1231

Iron 3

Additional Data

Specific Gravity

Total Dissolved Solids(Mg/L)

Total Hardness(CaCO3 Eq Mg/L)

Sample Date: 09/16/2002 Test Date: 09/17/2002

Physical Properties

Ionic Strength(calc.) 0.27

pH(calc.)

Temperature(°F) 130

Pressure(psia) 420

Density 8.40

Dew Point

Lead

Zinc

SI & PTB Results

Scale Type

SI

PTB

Calcite (Calcium Carbonate)

1.10

273.70

Gypsum (Calcium Sulfate)

-0.57

Hemihydrate (Calcium Sulfate)

-0.48

Anhydrite (Calcium Sulfate)

-0.54

Barite (Barium Sulfate)

Celestite (Strontium Sulfate)

Value

7.20