

CISF
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-32336
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	VA-1771

Lease Name or Unit Agreement Name	McMillan 24 State
Well No.	2
Pool name or Wildcat	McMillan Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Pogc Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3293'</u>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Csg - Drld 8-1/2" hole to 8950'. TD reached @ 14:00 hrs 07/25/02. Ran 203 jts 7" 29# HCL-80, S-95, P-110 LT&C csg. Float shoe @ 8950'. Float Collar @ 8904'. DV tool @ 5990'. Cmt'd 1st stage w/ 465 sks Cl "H" + additives @ 15.7 ppg. Cmt 2nd stage w/ 405 sks Cl "C" + additives @ 14.09 ppg. Cmt'd 3rd stage w/ 730 sks Cl "C" + additives @ 14.09 ppg. No returns. Install WH. NU BOP's & test to 5000#. Run CBL. TOC @ 7780'. Drld 6-1/8" hole to 10,650'. TD reached @ 12:00 hrs 08/07/02. Logged well w/ Baker Atlas. Ran 40 jts 5" 18# P-110 liner. Cmt'd w/ 350 sks Cl "H" + additives @ 15.7 ppg. Perf 4 sqz holes @ 7600'. Pump 450 sks Cl "C" + additives @ 14.09 ppg. Run temp survey. TOC @ 3770'. Perf 4 sqz holes @ 3670'. Pump 760 sks Cl "C" + additives. Circ 195 sks to surface. Test perfs to 1500# ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Cathy Tomberlin</u>	TITLE	<u>Sr. Operation Tech</u>
DATE	<u>12/09/02</u>		
TYPE OR PRINT NAME	<u>Cathy Tomberlin</u>	(915)685-8100	TELEPHONE NO.
(This space for State Use)			
APPROVED BY		DATE	
CONDITIONS OF APPROVAL, IF ANY:			

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DEC 11 2002