

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-99

OIL CONSERVATION DIVISION

10340 Pacheco St  
Santa Fe, NM 87505

WELL API NO.  
30-015-32336

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VA-1771

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

McMillan 24 State

2. Name of Operator

Pogo Producing Company

8. Well No.

2

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat

McMillan Morrow Gas

4. Well Location

Unit Letter I 1980 Feet From The South Line and 990 Feet From The East Line

Section 24 Township 20S Range 26E NMPM Eddy County

10. Date Spudded  
07/02/02

11. Date T.D. Reached  
08/07/02

12. Date Compl. (Ready to Prod.)  
09/19/02

13. Elevations (DF & RKB, RT, GR, etc.)  
3293

14. Elev. Casinghead  
3294

15. Total Depth  
10,650

16. Plug Back T.D.  
10,600

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools  
0-10650

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 10,344-10,478 (0A)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	535	17-1/2	1025 sks	
9-5/8	47#	2835	12-1/4	1925 sks	
7	29#	8950	8-1/2	1600 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	8873	10650	350 sks				

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,443-58, 10,470-78 (2 spf)  
10,344-61, 10,361-78 (4 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10344-478 (0A)	Acdz w/ 1800 qals
	Frac w/ 20,500# 20/40 Interpro
	+ 20,000# 20/40 Econoflex

28. PRODUCTION

Date First Production 09/19/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/01/02	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 2323	Water - BbL 8	Gas - Oil Ratio ---
Flow Tubing Press. 520	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Allen Riff

30. List Attachments

C-104, Sundries, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Cathy Tomberlin

Printed Name

Cathy Tomberlin

Title

Sr. Oper. Tech

Date

12/09/02

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9110 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9671 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 758 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1950 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. 1st BS 5395 _____	T. Wingate _____	T. _____
T. Wolfcamp 7886 _____	T. 2nd BS 6161 _____	T. Chinle _____	T. _____
T. Penn _____	T. 3rd BS 7359 _____	T. Permain _____	T. _____
T. Cisco (Bough C) 8172 _____	T. Morrow Clastics 10183 _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology