

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-32352
Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
33604

Lease Name or Unit Agreement Name

Lost Tank 35 State

Well No.
6

Pool name or Wildcat
Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter J : 1780 Feet From The South Line and 1750 Feet From The East Line
Section 35 Township 21S Range 31E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3535'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 17:30 hrs 10/04/02. Drld 17-1/2" hole to 813'. TD reached @ 13:45 hrs 10/05/02. Ran 18 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 813'. BJ cmt'd w/ 700 sks 65:35 POZ "C" @ 12.7 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 130 sks to surface. Plug down @ 20:45 hrs 10/05/02. WOC 25 hrs. Make cut-off. Install WH. NU BOP's & test ok.

Intermediate Csg - Drld 11" hole to 4107'. TD reached @ 02:25 hrs 10/14/02. Ran 93 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1000 sks 65:35 POZ @ 12.7 ppg followed by 200 sks CL 'C' + 2% CaCl @ 14.8 ppg. Circ 150 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8350'. TD reached @ 15:30 hrs 10/21/02. Logged well w/ Baker Atlas. Ran 186 jts 5-1/2" 15.50# & 17# J-55 LT&C csg. BJ cmt'd the 1st stage w/ 840 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 121 sks to surface. Cmt'd 2nd stage w/ 770 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 121 sks to surface. Cmt'd 3rd stage w/ 325 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 94 sks to surface. CBL ran 10/30/02. TOC @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 11/18/02

TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

NOV 22 2002

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: