

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-32354

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
V-3604

Lease Name or Unit Agreement Name
Lost Tank 35 State

Well No.
2

Pool name or Wildcat
Lost Tank Delaware

Elevation (Show whether DF, RKB, RT, GR, etc.)
3536' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line
Section 35 Township 21S Range 31E NMPM Eddy County

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 18:00 hrs 07/12/02. Drld 17-1/2" hole to 808'. TD reached @ 12:30 hrs 07/13/02. Ran 17 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 808'. BJ cmt'd w/ 700 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 270 sks to surface. Plug down @ 20:30 hrs 07/13/02. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1400# ok.

Intermediate Csg - Drld 11" hole to 4100'. TD reached @ 21:45 hrs 07/20/02. Ran 93 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 850 sks 65:35 POZ @ 12.4 ppg followed by 200 sks CL "C" + 1% CaCl2 @ 14.8 ppg. Circ 110 sks to surface. Plug down @ 13:45 hrs 07/21/02. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test to 1300# ok.

TD & Production Csg - Drld 7-7/8" hole to 8300'. TD reached @ 10:45 hrs 07/28/02. Logged well w/ Schlumberger. Ran 189 jts 5-1/2" 15.50# & 17# J-55 LT&C csg. BJ cmt'd the 1st stage w/ 625 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 150 sks to surface. Cmt'd 2nd stage w/ 600 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 90 sks to surface. Cmt'd 3rd stage w/ 350 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Plug down @ 19:30 hrs 07/29/02. Circ 21 sks to surface. CBL ran 08/06/02. TOC @ surface..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 08/20/02
TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY TIM W. GUM DATE AUG 27 2002
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: