Form 3160-5 (August 1999)

UNI'A STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OII Cons. OMB NO. 1004-0135

N.M. DIV Dist Expires: November 30, 2000

1301 W. Grand Avenue 064243-A

Artesia, NM 6.80 Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse state 128 29 30 37					7. If Unit or CA/Agreement, Name and/or No.		
					Indian Hills Unit		
1. Type of Well				70964A			
1. Type of Well Oil Well X Gas Well Other				R. Well Name and No. Thomas Hills Unit #42			
2. Name of Operator		CZ OCO RECU	FILE	bingran Hil	.IS Unit #42		
Maracian on Calenda				29. API Well N	lo.		
3a. Address	Phone (include area code)		30-015-323				
P.O. Box 552 Midland, TX 79702	800-351-1417		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Indian Basin Upper Penn			
SHL: LOT 2/UL "B", 475' FNL & 2522	T-21-S, R-24>B		Associated Gas Pool 11. County or Parish, State				
BHL: LOT 8/UL "P", 94' FSL & 297'	-21-S, R-24-E						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO					y NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	NOTICE, REPO	ORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYF	PE OF ACTION				
Notice of Intent	X Acidize	Deepen	X Production	(Start/Resume)	Water Shut-Off		
			Reclamatio	ation Well Integrity			
X Subsequent Report							
<u></u>	Casing Repair New Construction Recomplet			Other INITIA	ى <u>لىلگللا با</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	y Abandon	COMPLETION		
	Convert to Injection	Convert to Injection Plug Back Water Disp		oosal			
Work began 6/18/02. MIRU PU, RIH w/750 gals. 15% HCl acid. Revers gun and perforated 7" casing @ 83 8493'-8513', 8533'-8553', 8553'-8 RIH w/PPI tools. Drop valves and acid using 2' spacing. Max break 1275 psi. Fished valves & POOH w 3-1/2" I-80 tbg. Measured and ma production 6/26/02. On 7/13/02, Pumped 130 sx of cement, Class C, to reserve pit. Shut well in & F	erd to pit & circe 176'-8391', 8396'-8 1573', 8573'-8593', 1 acidized Upper Padown 2737 psi, average 17/PPI tools. RIH value final splice, label down back side down backside be	ulated hole clear 8411', 8411'-843; , 8593'-8613' w/emm zone 8376'-8; g. breakdown 153; w/RBP & test to: ND BOP & NU wellide, RU Halliburt tween the 7" and	n. POOH w/h 1', 8431'-84 4 spf (812 h 613' w/21,00 0 psi, avg h 500 psi. As head. RDPU on on back s . 9-5/8" cas:	oit & scrap 151', 8461' noles). PO 00 gals SEA creating pr ssemble sub and turned side of sur ing. Well	er. RIH w/per -8474', OH w/perf gun 15% CCA sour ressure 2 BPM @ o pump & RIH on d well over to rface wellhead. took 122 sx, 8	& 1 1	
				ACCEPTED FOR RECORD			
				JUL	3 0 2002		
14. I hereby certify that the foregoing is true and correct	01	Title			0.4.4	ラ厂	
Name (Printed/Typed) Girmy Larke Sirmy Larke Girmy Larke Girmy Larke Sirmy Larke Sirmy Larke Sirmy Larke				ian ALEXIS C. SWOBODA			
Date 7/23/02				PETROLEUM ENGINEER			
TUI	S SPACE FOR FEDE						
	S SPACE FUR PEUE		FICE USE	l r	Date		
Approved by		Title			741C		
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject hereon.	t lease					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep			and willfully to m	ake to any depar	rtment or agency of th	e United	

MECHAED

BECHAED