| FROM : POGO   | -PRODUCING  | 915 6858150   | 2( 12                 | 2-09 14:55         | #442 P.01/01 dSF   |
|---|---|---|-----------------------|--------------------|--|
| <u>District II</u><br>1301 W. Grand<br><u>District III</u><br>1000 Rio Brazo<br>District IV | h Dr., Hobbs, NM 88240<br>I Avenue, Artesia, NM 88210<br>De Road, Aztec, NM 87410<br>neis Dr., Santa Fe, NM 87505 | State of New M<br>Energy Minerals and Na<br>Oil Conservation<br>1220 South St. Fr<br>Santa Fe, NM | Division<br>ancis Dr. | Re                 | Form C-129<br>vised March 17, 1999<br>pies to appropriate<br>District Office |
| APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306<br>(See Rule 306 and Rule 1129)              |   |   |                       |                    |  |
| А.  | Applicant Pogo P  | roducing Company  |                       |                    |  |
|   | whose address is P. O. Box 10340. Midland, TX 79702-7340  |   |                       |                    |  |
|   | hereby requests an ex   | cception to Rule 306 for  | 30                    | days o             | r until  |
|   | Yr, for the following described tank battery (or LACT):   |   |                       |                    |  |
|   | Name of Lease Midwest L Federal #5 Name of Pool Wildcat - Bone Spring   |   |                       |                    |  |
|   | Location of Battery:  | Unit Letter DSection  | 34Township _          | 22 Range 2         | 6  |
|   | Number of wells prod  | lucing into batteryl  |                       |                    | •<br>•   |
| <b>B</b> .  | Based upon oil produ  | ction of <u>NA</u>  | barrels per day,      | the estimated * vo | blume  |
|   | of gas to be flared is _  | 400 MCF; Val  | uc                    | pe                 | ar day.  |
| С.  | Name and location of nearest gas gathering facility:  |   |                       |                    |  |
|   |   |   |                       | 189101172732       |  |
| D.  | DistanceEstimated cost of connection  |   |                       |                    |  |
| E.  | This exception is requested for the following reasons:  |   |                       |                    |  |
|   | Testing well to evaluate gas connection,  |   |                       |                    |  |
|   |   |   |                       |                    |  |
|   |   |   | ,<br>                 |                    |  |
| OPERATOR  |   | OT CON  | SERVATION DI          |                    |  |
| Division have be  | hat the rules and regulations of<br>on complied with and that the<br>lete to the best of my knowled               | information given above   | Until $1 - 12$        |                    |  |
| Signature athy mbell By   |   |   |                       |                    |  |
| Printed Name  |   |   | Juld                  | He P               | )<br>  |
| & Title <u>Cathy Tomberlin, Sr. Operation Tech</u> Title <u>DEC 12 2002</u>                 |   |   |                       |                    |  |
| Date <u>12/09/02</u> Telephone No. <u>915-685-8100</u> Date                                 |   |   |                       |                    |  |
| * Gas-Oil ratio test may be required to verify estimated gas volume.                        |   |   |                       |                    |  |