

Form 160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. C/ST  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
Budget Bureau 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3287' FNL, 1780' FEL Section 1, T21S, R26E

5. Lease Designation and Serial No.

NM 911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

18202

8. Well Name and No.

El Paso Federal No. 15

9. API Well No.

30-015-32385

10. Field and Pool, or Exploratory Area

Foster Draw - Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

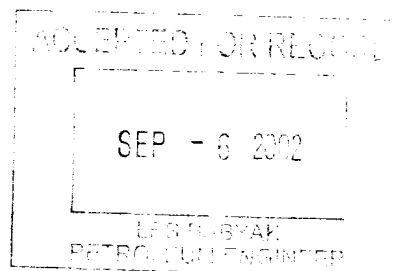
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other spud, set surface casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU and spud well at 2 pm CDT on 9/1/02. Drilling a 17 1/2" hole to 473'. Set 13 3/8", 48#, H-40, ST&C casing at 473'. Cemented as follows: 440 sx Class C with 2% CaCl2 (sw 14.8 ppg, yield 1.34 cuft/sx). No returns while cementing. Tagged TOC at 172' with 1" tubing and cemented with 50 sx Class C with 4% CaCl2 (sw 15.1 ppg, yield 1.2 cuft/sx). WOC 3hours. Tagged TOC at 142'. Cemented with 50 sx Class C with 4% CaCl2 (sw 15.1 ppg, yield 1.2 cuft/sx). WOC 3 hours. Tagged TOC at 137'. Established circulation with 10 bbls fresh water and cemented to surface with 250 sx Class C with 2% CaCl2 (sw 14.8 ppg, yield 1.34 cuft/sx). All cementing operations witnessed by Mr. Jim Amos with the BLM.



14. I hereby certify that the foregoing is true and correct

Signed Jimmy D. Carlin

Title Regulatory Affairs Coordinator

Date 9/3/2002

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side