

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3287' FNL, 1780' FEL Section 1, T21S, R26E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
18202

8. Well Name and No.
El Paso Federal No. 15

9. API Well No.
30-015-32385

10. Field and Pool, or Exploratory Area
Foster Draw-Delaware

11. County or Parish, State
Eddy, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set intermediate casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached description for the setting and cementing operations for the intermediate casing.

ACCEPTED FOR RECORD

OCT 21 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed Kimberly D. Carlin
(This space for Federal or State office use)

Title Regulatory Affairs Coordinator

Date 10/17/2002

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Fasken Oil and Ranch, Ltd.

El Paso Federal No. 15

Intermediate Casing and Cementing Operations

9/8/02 Drilled 12 1/4" hole to 2306'. Ran 8 5/8" casing as follows.

Casing Detail:

8-5/8" 24.0#/ft J-55 ST&C

1 - Weatherford Notched Guide Shoe	0.80'
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1 - jt casing	46.46'
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1 - Weatherford Float Collar	1.15'
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50 jts casing	2265.61'
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51 jts total	2314.02'
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less cut-off	- 26.00'
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	2288.02'
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below KB	+ 18.00'
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Landed @	2306.02'
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Cement Detail: Pumped 4 sx GW 27 mixed in 30 bbls water followed by 200 sx Class "H" with 10% A-10B, 1% CaCl₂, 10#/sx Gilsontite and 1/4 #/sx Cello Flake (s.w. 14.6 ppg, yield 1.52 ft³/sx), 800 sx Class "C" with 4% gel and 2% CaCl₂ (s.w. 13.51 ppg, yield 1.74 ft³/sx) and 200 sx Class "C" with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sx). Plug down at 2:00 pm CDT 9-7-02. No returns while cementing. Top of cement at 1420' per temperature survey.

1" Cementing Detail:

Plug #1: Tagged TOC @ 1484'. Pulled 1" to 1453', Pumped 50 sx Class "C" with 4% CaCl₂.

Plug #2: Tagged TOC at 1435'. Pulled 1" to 1423', Pumped 50 sx Class "C" with 4% CaCl₂.

Plug #3: Tagged TOC at 1508'. Pulled 1" to 1484', Pumped 50 sx Class "C" with 4% CaCl₂.

9-9-02

1" Cementing Detail:

Plug #4: Tagged TOC at 1502'. Pulled 1" to 1484', pumped 25 sx Class "C" with 4% CaCl₂.

Plug #5: Tagged TOC at 1438'. Pulled 1" to 1423', pumped 25 sx Class "C" with 4% CaCl₂.

Plug #6: Tagged TOC at 1403'. Pulled 1" to 1393', pumped 25 sx Class "C" with 4% CaCl₂.

Plug #7: Tagged TOC at 1341'. Pulled 1" to 1331', pumped 50 sx Class "C" with 4% CaCl₂.

Plug #8: Tagged TOC at 1227'. Pulled 1" to 1209', pumped 150 sx Class "C" with 2% CaCl₂. 1" tubing stuck. Backed-off tubing recovering 3 joints. Left 36 jts. of 1" tubing in 12-1/4" x 8-5/8" annulus. Total length 1115.96'.

Plug #9: Tagged TOC at 889'. Pulled 1" to 860', pumped 50 sx Class "C" with 2% CaCl₂. Began circulating while displacing cement.

Plug #10: Tagged TOC at 749'. Pulled 1" to 736', pumped 50 sx Class "C" with 2% CaCl₂. Had full circulation while pumping cement.

Note: Jim Amos with BLM witnessed setting plug Nos. 1-10.

9/10/02

1" Cementing Detail:

Plug #11: Tagged TOC at 621'. Pulled 1" to 584', pumped 180 sx Class "C" with 2% CaCl₂. Circulated cement to surface.

Note: Don Early with BLM witnessed setting plug No. 11.

OPERATOR: FASKEN OIL & RANCH, LTD.
WELL/LEASE: EL PASO FED. 15
COUNTY: EDDY

142-0012

STATE OF NEW MEXICO
DEVIATION REPORT

199	1
436	3/4
615	1
1,121	1 3/4
1,216	2
1,309	1 3/4
1,470	1 1/2
1,630	1
1,913	1/2
2,463	3/4
2,961	1
3,434	2
3,591	2
3,781	2 1/4
3,908	2 1/2
4,042	1 1/2
4,218	2 1/4
4,407	2
4,640	1 1/2

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 25th day of September, 2002, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

