Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District I WELL API NO 1625 N. French Dr., Hobbs, NM 87240 30-015-33413 OIL CONSERVATION DIVISION District_II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 012558 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PERMIT" PROPOSALS.) CONOCO STATE 1. Type of Well: O Oil Well Gas Well X Other Well No. CEIVED 2. Name of Operator ဖ KERR-MCGEE OIL & GAS ONSHORE LLC 9. Pool name or Wildcat 3. Address of Operator INDIAN BASIN (UPPER PENN) 75380-9004 P.O. Box 809004, Dallas, TX 4. Well Location 128293037 880 feet from the_ 1710' feet from the Unit Letter ___ **NMPM** County EDDY Township 22 S Range Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 39331 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. \Box **PLUG AND** TEMPORARILY ABANDON ABANDONMENT CASING TEST AND X **MULTIPLE** PULL OR ALTER CASING COMPLETION **CEMENT JOB** OTHER: X DRILLED, COMPLETED, PLACED ON PRODUCTION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10/03/2002 Spud well 10/09/2002 Ran and Cemented 9-5/8" surface pipe, csg seat @ 1347' Haliburton cemented w/ 1230 sx Class C Cmt. DRILL OUT CEMENT*, FLOAT EQUIPMENT, & SHOE JOINT TO 1,347'. 10/15/2002 Reached TD of production hole @ 7975', Deviation Survey - 2 Deg. 10-29-2002 Ran and cemented 7" csg Casing seat at 7975' 10-30-2002 Halliburton cmt'd first stage w/190 sx Class H; DV Tool @ 7107' 10-30-2002 Drop opening Bomb for DV tool; Halliburton cmt'd second stage 10-30-2002 w/260 sx Class C; Released Rig *Waiting time prior to drill out of surface pipe was 130 hours. Continued on next page. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 12-10-02 TITLE Proration Analyst _ DATE ___11-20-200 SIGNATURE -Telephone No. Type or print name Beverly Hoffman **DEC** 3 0 2002 ORIGINAL SIGNED BY TIM W. GUM (This space for State ict ii supervisor TITLE DATE

APPROVED BY

Conditions of approval, if any: