

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

C15 F  
ET  
25  
Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Nadel and Gussman Permian, L.L.C. 601 N. Marienfeld, Suite 508 Midland, TX 79701		OGRID Number 155615
		Reason for Filing Code RT 30 Day. (See attached)
API Number 30 - 015-32451	Pool Name Bass Morrow Gas	Pool Code 71640
Property Code <del>30555</del> 31015	Property Name Bond	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	20	21S	28E		1980'	North	1860'	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code	Producing Method Code F	Gas Connection Date 12/4/02	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
15694	Navajo Refining Artesia, NM	2833581	0	
07057	El Paso Natural Gas P.O. Box 1492 El Paso, TX 79978	2833582	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2833583	

V. Well Completion Data

Spud Date 9/27/02	Ready Date 12/3/02	TD 10,770	PBTD 10,770	Perforations OH 10,770-10,585	DIIC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17-1/2	13-3/8" 48# H40	506'	400 Circ.		
12-1/4	9-5/8" 40# J-55	3011'	1,135 Circ.		
8-3/4	7" 26# P-110	10,685	1,455 TOC 1444 CBL		
	2-7/8" N80	10,665			

VI. Well Test Data

Date New Oil 12/3/02	Gas Delivery Date 12/3/02	Test Date 12/11/02	Test Length 24 hrs	Tbg. Pressure 2600	Csg. Pressure 0
Choke Size 21/64	Oil 458	Water 207	Gas 7528	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kem McCready*

Printed name: Kem McCready

Title: Operations Engineer

Date: Phone: 915/682-4429

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUN  
DISTRICT II SUPERVISOR

Title:

Approval Date:

DEC 27 2002

If this is a change of operator fill in the OGRID number and name of the previous operator

TRANSPORTERS TO HONOR TESTING  
ALLOWABLE FOR 30 DAYS ONLY

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION Date

14,000 bbls Oil  
6,200 bbls Water  
225,000 MCF