Drilling Plan Indian "A", 9201 JV-P, #1 Page 2

Note: All casing strings will be pressure tested to 0.22 psi/ft. of setting depth or 1500 psi (whichever is greater) after cementing and prior to drillout.

- 5. Pressure Control Equipment: See Attached Diagrams.
- 6. Mud Program:

Surface to 1,500': Fresh water.

<u>1,500' to 6,800'</u>: Fresh water. Will sweep hole with gel slugs as required for hole cleaning.

<u>6,800' to 9,000':</u> 8.6 to 9.2 ppg controlled brine water. Will sweep hole with salt gel slugs as required for hole cleaning. Will adjust fluid weight as required using brine water.

- 7. Auxiliary Equipment:
 - a) Upper kelly cock valve with handle available.
 - b) Lower kelly cock valve with handle available.
 - c) Safety valves and subs to fit all drill string connections in use.
- 8. Testing Logging and Coring Program:

No DST's planned.

It is planned that electric logs will include Gamma Ray-CNL, FDC logs and dual laterologs.

Note: A gamma ray log will be run over the surface casing from its base to the ground surface.

No coring is planned.

9. No abnormal pressure or temperatures are anticipated.