Form 3160-5 18 19 20 21	UNITED STATES		FORM APPROVED
Form 3160-5 (August 1999) 6 17 18 19 20 27 3  (August 1999) 6 17 18 19 20 27 3  RECEIVED  OCD - ARTESIA	DE:MENT OF THE IN		OMB No. 1004- 0135
12 A	BUREAU OF LAND MANAG	GEMENT	Expires: November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NM-0251099-A
RECEIVED Do not use this form for proposals to drill or to re-enter an			6. If Indian, Allottee, or Tribe Name
OCD - ARTESIA abandoned well. Use Form 3160-3 (APD) for such proposals.			
	ANDERS OF SHEET SANDERWAY		7. If Unit or CA. Agreement Designation
1. Type of Woll.	en e	en der versten der seine der versten d	
1. Type of Well ( Gas Well	Other		8. Well Name and No.
2. Name of Operator			
Yates Petroleum Corporation			Smith Federal Gas Com #4  9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-015-32470
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Indian Basin Upper Penn
1980'FSL and 1250'FWL of Section 12-T22S-R23E			11. County or Parish, State
			Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize	en Production ( Start/ F	Resume) Water Shut-off
	Altering Casing Fracti	re Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New	Construction Recomplete	X Other Set production
M Subsequent Report		<u> </u>	
	Change Plans Plug a	and abandon Temporarily Aband	on <u>casing</u>
Final Abandonment Notice	Convert to Injection Plug b	oack Water Disposal	
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  10/30/02 TD 8-3/4" hole at 1:45 AM. Ran 190 joints 7" 26# N-80 & J-55 casing + packer stage tool set at 8000' as follows: 15 joints blasted (625.86'), 6 joints blasted (217.88'), 43 joints varnished (1819.81'), 125 joints varnished (5291.45'), 1 joint varnished (41.90'), 1 packer stage tool (18.00'). Float shoe set at 8000'. Float collar set at 7960'. DV tool set at 6461'. Top of bottom marker set at 7156'. Cemented in 2 stages: Stage 1: 300 sx 15:61:11 "C" + additives (yld 1.61, wt 13.2). PD at 8:45 PM. Stage 2: 775 sx 35:65:6 "C" + additives (yld 1.96, wt 12.5). Tailed in with 100 sx "H" + additives (yld 1.2, wt 15.6). PD at 12:45 AM. Circulated 125 sx.			
14. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)  Title			
Tina L. Huerta Regulato		Regulatory Compliance Sup	elvisor
Signature	1	Date	
November 8, 2002			
Approved by	THIS SPACEROR HOD	PRAIS (SRS) (ASTE (SPF (CDF))Signature	
Approved by		Title	Date
••	d. Approval of this notice does not warrant or	Office	
which would entitle the applicant to cond	uitable title to those rights in the subject lease uct operations thereon.		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United			