1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator name and Address

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

² OGRID Number

Yates Petroleum Corporation								025575			
105 South Fourth Street Artesia NM 88210							³ Reason for Filing Code/ Effective Date NW				
4 API Number 5 Pool Name								L <u></u>	6 Pool Code		
30-015-32470 Indian Basin Up					Basin Upper	er Penn Associated 33685					
⁷ Property Code 16869 8 Property Name Smith Fede						ral Gas Com ⁹ Well Number 4					
1		Townshi 22S	- 1 - 1		Feet from the 1980			Feet from the	East/West line West	County Eddy	
11 Botto	n Hole L	ocation									
II. or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County	
F F F			Code 14 Gas Connection Date 12/19/02		¹⁵ C-129 I	Permit Number		16 C-129 Effective Date 17 C-129 Expiration Date			
. Oil	and Gas	Transpor	ters				•		· · · · · · · · · · · · · · · ·		
Transporter OGRID		····•	19 Transporter Name & Address			²⁰ POD ²¹ (G	²² POD ULSTR Location and Description		
502 1		502 N. '	co P/L NA In West Avenu nd, TX 793	e	280	2804518 C		Unit E –	Section 12-T		
025561 Yate		Yates Po 105 Sou	ates Petroleum Corporation 05 South Fourth Street rtesia, NM 88210			2833654 G		Unit E – Section 12-T22S-R23E			
						gi sang san di dalah da da			.,	ķ	
					44 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -				· · · · · · · · · · · · · · · · · · ·	RECEIVED	
/. Produced	l Water			Mark and the contract of the c	,			············		06U - HU.	
POD 959150		1		ction 12-T22						- 	
. Well Con 25 Spud D			Ready Date	<u>T</u>	²⁷ TD	²⁸ PBT	D	²⁹ Perforation	one	³⁰ DHC, MC	
RH 10/4/02					8000,	7960'		7480'-77		me, we	
31 Hole Size			32 (Tasing & Tubing S	ize	33	Depth Set	34 Sacks Cement			
14.0/40				16"		40'			Conductor		
14-3/4" 8-3/4"				9-5/8" 7"		1501' 8000'				2225 sx (circ) 1175 sx (circ)	
				······································		3000			11.12 2.12 (0.10)		
I. Well Te	est Data		 						· · · · · · · · · · · · · · · · · · ·		
35 Date New Oil 36 C			12/19/02 1/8		Test Date /8/03	38 Test Length 24 hrs			Tbg. Pressure	40 Csg. Pressure 130 psi	
41 Choke S NA	Size		⁴² Oil ()		³ Water 2425	44 Gas 298			⁴⁵ AOF	46 Test Method Flow Test	
l liereby certif			Dil Conservation	Division have been the to the best of my	complied with	Approved by:	(OIL CONSERV	ED SY TIM	ISION	
inted name:	<u> </u>	tur	ta			Title:	9 #	TRICT H SU	PERTITUR		
<u>Fina Huerta</u> Fitle: Regulatory Compliance Supervisor						Approval Date: JAN 2 4 2003					
Date:			Phone:	8 1471			-				
anuary 22.	2003		(505) 74	0-14/1		L					