

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-32497

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K4990

7. Lease Name or Unit Agreement Name

ALLIED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Saga Petroleum LLC

3. Address of Operator

415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 22

Township 20S

Range 27E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3261' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Nabors Rig #142 spud 17-1/2" hole @ 2:00 PM 1-5-03. Drld to 410' & Ran 9 jts (403.4' includes FC & TP shoe) 13-3/8" 48# H40 ST&C csg w/TP guide shoe & FC to 400'. Circ & cond hole & pump csg vol 65 bbls. RU Howco & cmt w/400 sx Class C lead w/2% CaCl, 4% gel & .50 pps Flocele/sk - mix @ 13.7 ppg & 200 sx Class C w/2% CaCl tail cmt - mix @ 14.8 ppg. Displace w/56 bbls. PD & held ok (340 psi) @ 1:30 AM 1-6-03. Circ 60 bbls good cmt to surface. Surface Csg Detail as follows:
8 jts (356.61') - 13-3/8" 48# H40 8rd @ 353.21'
1 FC (1.07') 13-3/8" 8rd (1.07') @ 354.28'
1 jt (45.22') 13-3/8" 48# H40 8rd Shoe jt @ 399.50'
1 TP shoe .50' @ 400'

WOC 18 hrs- Cut off conductor & 13-3/8" csg, weld on WH (13-5/8" x 3000#), NU BOP, rotating head, HCR, & other BOP related equip. Note: Cmt level in 20" conductor is 10.5' from Gr - NU BOP stack, 1 hr press test blind rams, HCR & choke manifold to 500 psi-ok. Press test pipe rams to 500 psi-ok. Tag top of cmt @ 339'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bonnie Husband

TITLE Production Analyst

DATE 01/10/2003

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

[Signature]

DATE

JAN 24 2003

Conditions of approval, if any: