

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Abilene, NM 87210  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

RECEIVED  
OCD - ARTESIA  
JAN 2003

Form C-103  
Revised March 25, 1999

WELL API NO. 30-015-32497

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K4990

7. Lease Name or Unit Agreement Name  
ALLIED

8. Well No. 2

9. Pool name or Wildcat  
Avalon Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3261' Gr

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Saga Petroleum LLC

3. Address of Operator  
415 W. Wall, Suite 1900  
Midland, TX 79701

4. Well Location  
Unit Letter M : 660 feet from the S line and 660 feet from the W line  
Section 22 Township 20S Range 27E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1-13-03 RU csg crew & run 74 jts (2781.58') 9-5/8" 36# J55 ST&C 8rd csg w/guide shoe FC & 6 centralizers - 1 @ depths 2800' SJ. 2744'. 2702'. 2080'. 365' & 34'. 1 hr circ & cond hole while RD csg crew & LD machine. 2 hr RU Halliburton & cmt 9-5/8" csg w/750 sx Class C + .25 ppg flocele lead & 200 sx Class C + 2% CaCl tail. Circ 80 bbls good cmt to pit. Cmt level in surface csg was static & no top job was required. PD & held ok. Cmt in place @ 8:45 PM 1-12-03. RD & MO Halliburton. 1 hr PU & secure BOP stack. set 9-5/8" csg slips w/csg in full tension. 8 hr ND 3000# BOP stack & rotating head & NU 11" 5000# BOP, hydril & rotating head. Gerry Guye - OCD notified of csg & cmt job, no rep on location to witness. 6 centralizers - 1 @ depths 2800' SJ. 2744'. 2702'. 2080'. 365' & 34'

73 jts 2742.46' 9-5/8" 36# J55 8rd csg - btm depth 2780.05'

1- 1.33' 9-5/8" Float collar - btm depth 2781.38'

1- 39.12' 9-5/8" 36# J55 Shoe Jt - btm depth 2820.50'

1- 9-5/8" guide shoe - btm depth 2822.00'

WOC 23 hrs- ND BOP stack & NU 11" 500# BOP, Hydril & rotating head. 4 hrs RU & press test rams, valves, TIW, Kelly cock & choke manifold to 300/5000 psi & test hydril to 300/1500 psi. All test ok. Tag top of cmt @ 2740'

Day 12- 4154' Drlg 7-7/8" hole w/fresh wtr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 01/16/2003

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for Stamp) **ORIGINAL SIGNED BY TIM W. GUM** **DISTRICT H SUPERVISOR** **JAN 24 2003**

APPROVED BY [Signature] TITLE  DATE

Conditions of approval, if any: