Form 3160-5 (June 1990)

## Oil Cons. BUREAU OF LAND MAN Artesia, NM 88210

FORM APPROVED Budget Bureau No. 1004-013 Expires: March 31, 1993

5. Lease Designation and Serial No.

Eddy, NM

NM-0144698 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES	AND REP	ORTS ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

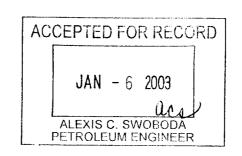
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SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well Well Other	345610010113	8. Well Name and No.	
2. Name of Operator		Gatuna Canyon 5 Federal 1	
Mewbourne Oil Company 14744	0,1	9. API Well No.	
3. Address and Telephone No.	2 SECENTED 2	30-015-32521	
PO Box 5270, Hobbs, NM 88241	REUVETESIA VI	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	( OCD - AATL 35)	Burton Flats East Morrow	
990'FSL & 660' FWL. Sec.5 T-20S R-29E		11. County or Parish, State	

2.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans		
		Recompletion	New Construction		
	Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing		
		Casing Repair	Water Shut-Off		
	Final Abandonment Notice	Altering Casing	Conversion to Injection		
		Other BOP Testing 5/2" CSG	Dispose Water		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)\*

12-26-02...TD'ed 7 7/8" hole @ 11630'. Ran 11630' 5 1/2" 17 & 20# P-110 LT/C csg. Cemented in 2 stages w/ 225 sks Super 'H' Modified w/ additives. Mixed @ 13.2 #/g w/ 1.63 yd. Tailed w/ 200 sks 'H' w/ additives. Mixed @ 15.1 #/g & 1.28 yd. Circl 6 hrs. Between stages. DV Tool @ 9110'. Cemented 2nd stage w/ 1150 sks 65/35 'H' w/ additives. Mixed @ 12.7 #/g w/ 1.85 yd. Tailed w/ 200 sks 'H' neat. Mixed @ 15.6 #/g & 1.18 yd. Closed tool. Est. TOC @ 3000'.

12-30-02...Released Rig.



14. I hereby certify that the foregoing is true and correct Signed	_ Title	N.M. Young District Manager	Date	12/31/02
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	_ Title		Date	

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