

Oil Cons.
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-04825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Freedom 31 Federal Com #1

9. API Well No.

30-015-32546

10. Field and Pool, or Exploratory Area
Scanlon Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3. Address and Telephone No.

PO Box 5270, Hobbs, NM 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800'FNL & 660' FWL. Sec.31 T-20S R-29E

UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mewbourne Oil Company has an Approved APD dated 11/26/02 for the above caption well.
BLM changed the casing depths from the original APD. I called Mr. Les Babyak and discussed the situation.
After further review, MOC, BLM & OCD decided to go back to the original casing depths listed below.

0-375'...Drill 26" hole w/ FW. Run 20" 94# csg. Cement cirdl to surface
375-1300'...Drill 17 1/2" hole w/ Brine Water. Run 13 3/8" 54.5# csg. Cement cirdl to surface.
1300-3000'...Drill 12 1/4" hole w/ FW. Run 8 5/8" 32# csg. Cement cirdl to surface.
3000-12100'...Drill 7 7/8" hole w/ cut brine. Run 5 1/2" csg. Cement to top of Wolfcamp.

Also, MOC would like to request a 3000 psi rating rather than the 5000 psi rating issued on the APD.
The 9.2-10 #/g Mud Wt is required for Wolfcamp Shale rather than any known overpressured formations.

If any questions, please call.

APPROVED

LES BABYAK
DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

Title N.M. Young District Manager

Date 01/20/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side