EXHIBIT 7

Winston Gas Com. 31 Fed, #10 Directional Well name: **Devon Energy Production Company L.P.** Operator: String type: Production Section 31, T21S, R24E Location: Minimum design factors: **Environment: Design parameters:** H2S considered? Collapse: Yes Collapse 75 °F Surface temperature: 1.125 Mud weight: 8.800 ppg **Design factor** Bottom hole temperature: 144 °F Design is based on evacuated pipe. 0.80 °F/100ft Temperature gradient: Minimum section length: 1,000 ft Burst: 1.00 **Design factor Burst** Max anticipated surface 3,931 psi pressure: Directional Info - Build & Drop Internal gradient: 0.000 psi/ft Tension: Calculated BHP 3,931 psi 8 Round STC: 1.80 (J) Kick-off point 4500 ft 1.80 (J) Departure at shoe: 400 ft 8 Round LTC: 1.60 (J) Maximum dogleg: 1.5 °/100ft Buttress: 8.80 ppg Annular backup: 1.50 (J) Inclination at shoe: 0° Premium: Body yield: 1.60 (B) Tension is based on air weight. Neutral point: 7.500 ft Estimated cost: 78,541 (\$) 0 Nominal True Vert Measured Drift **n** ----End

Run	Segment		Nominal		Ena	True vert	weasured	Drift	ESI.	
Seq	Length	Size	Weight	Grade	Finish	Depth	Depth	Diameter	Cost	
	(ft)	(in)	(lbs/ft)			(ft)	(ft)	(in)	(\$)	
2	7200	7	23.00	L-80	LT&C	7162	7200	6.25	64580	
1	1438	7	23.00	HCL-80	LT&C	8600	8638	6.25	13961	
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension	
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design	
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(kips)	(kips)	Factor	
2	3274	3761	1.15	3931	6340	1.61	197.8	435	2.20 J	
1	3931	5650	1.44	657	6340	9.64	33.1	485	14.66 J	

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Remarks:

Collapse is based on a vertical depth of 8600 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.