Well name:

Winston Gas Com. 31 Fed. #10

Operator:

Devon Energy Production Company L.P.

String type:

Surface

Location:

Section 31, T21S, R24E

Design parameters: Collapse Mud weight: 8.600 ppg		Minimum design Collapse:	factors:	Environment: H2S considered? No		
Mud weight: Design is based on evac	Design factor	1.125	Surface temperature: Bottom hole temperature Temperature gradient: Minimum section length:	0.80 °F/100ft		
		Burst:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000 A	
		Design factor	1.00			
Burst		•				
Max anticipated surface						
pressure:	914 psi					
Internal gradient:	0.000 psi/ft	Tension:		Non-directional string.		
Calculated BHP	914 psi	8 Round STC:	1.80 (J)			
		8 Round LTC:	1.80 (J)			
Annular backup:	8.60 ppg	Buttress:	1.60 (J)			
		Premium:	1.50 (J)			
		Body yield:	1.60 (B)	Re subsequent strings:		
				Next setting depth:	8,600 ft	
		Tension is based on air weight.		Next mud weight:	8.800 ppg	
		Neutral point:	1,396 ft	Next setting BHP:	3,931 psi	
				Fracture mud wt:	11.000 ppg	
				Fracture depth:	1,600 ft	
				Injection pressure	914 psi	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1600	9.625	36.00	H-40	ST&C	1600	1600	8.765	14372
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load (psi)	Strength (psi)	Design Factor	Load (psi)	Strength (psi)	Design Factor	Load (kips)	Strength (kips)	Design Factor
1	715	1720	2.41	914	2560	2.80	57.6	294	5.10 J

Prepared W.M. Frank by: Devon Energy Phone: (405) 552-4595 FAX: (405) 552-4621 Date: November 8,2002 Oklahoma City, Oklahoma

Remarks:

Collapse is based on a vertical depth of 1600 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.