

- B. The pit lining will be buried or hauled away in order to return the location and road to their pristine nature. All pits will be filled and location leveled, weather permitting, within 120 days after abandonment.
- C. The location and road will be rehabilitated as recommended by the BLM.
- D. The reserve pit will be fenced on three sides throughout drilling operations. After the rotary rig is removed, the reserve pit will be fenced on the fourth side to preclude endangering wildlife. The fencing will be in place until the pit is reclaimed.
- E. If the well is deemed commercially productive, the reserve pit will be restored as described in 10 (A) within 120 days subsequent to the completion date. Caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.

11. Surface Ownership

The well site is owned by the Bureau of Land Management.

Road routes have been approved and the surface location will be restored as directed by the BLM.

12. Other Information

A. The area surrounding the well site is on a rock ridge with slopes. The top soil is thin gray sandy silt. Regionally drainage is eastward toward the Pecos River. The major drainage in the area is Rocky Arroyo. There are no rivers or lakes in the area.
The vegetation is moderate and mainly consists of creosote, cat claw, yucca, and range grasses. Wildlife in the area includes mountain lions, coyotes, deer, raccoons, badgers, ringtail cats, skunks, rabbits, rodents, reptiles, dove and quail.

B. There is no permanent water in the immediate area.

C. A Cultural Resources examination has been completed by Southern New Mexico Archaeological Services, Inc. as report #SNMAS-02NM-927 and has been forwarded to the BLM office in Carlsbad.

13. Lessee's and Operator's Representative

The Devon Energy Production Company, L.P. representatives responsible for ensuring compliance of the surface use plan are as follows.

Walter Frank, Senior Operations Engineer
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260
(405) 552-4595 (office)
(405) 364-3504 (home)

Cecil Thurmond, Superintendent
Post Office Box 250
Artesia, NM 88211-0250
(505) 748-3371 (office)
(505) 887-1479 (home)

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Devon Energy Production Company, L.P. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Signed: Candace R. Graham
Candace R. Graham, Engineering Tech.

Date: November 14, 2002