DRILLING PROGRAM - Attachment to Form 3160-3

Devon Energy Production Company, L.P.
WINSTON GAS COM. #9
480' FNL & 2260' FWL, Unit C, Section 31-T21S-R24E
Eddy County, New Mexico

1. Geologic Name of Surface Formation
   Queen-Grayburg

2. Estimated Tops of Important Geologic Markers

San Andres	758'
Glorietta/Yeso	2601'
Bone Spring	2985'
2nd Bone Spring	3914'
3rd Bone Spring	6129'
Wolfcamp	6571'
Cisco/Canyon	7364'
Cisco/Canyon dolomite	7823'
Strawn	8432'
ETD	8600'

3. Estimated Depths of Anticipated Fresh Water, Oil or Gas

The estimated depths at which water, oil and gas will be encountered are as follows.
Water: Random fresh water from surface to approximately 250'
Oil: Yeso, Cisco/Canyon
Gas: Wolfcamp, Cisco/Canyon
No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9 5/8" casing at ±1,600' and circulating cement back to surface. The oil and gas intervals will be isolated by setting 7" casing to ±8,600' and bringing the cement top to approximately 6000' (or 500' above the Wolfcamp).

4. Casing Program

Hole Size	Interval	Casing OD	Weight	Grade	Type
25"	0' – ±40'	20"		Conductor	
12 1/4"	0' – ±1600'	9 5/8"	36#	H-40	8rd ST&C
8 3/4"	0' – to TD	7"	23#	L-80 & HCL-80	8rd LT&C

Cementing Program

20" Conductor Casing: -- Cement to surface -- Redi-mix.

9 5/8" Surface Casing: -- Cement to surface -- 263 sx Pozmix (35% Poz, 65% Class C, 6% gel) with 2% $CaCl_2$ and 1/4 lb/sx Cellophane flakes +
200 sx Class C with 2% $CaCl_2$ and 1/4 lb/sx Cellophane flakes.

7" Production Casing: -- Cement to 6000' – 179 sx Pozmix (35% Poz, 65% Class H, 6% gel) with 0.4% FL-52 and 1/4 lb/sx Cellophane flakes +
200 sx Class H with 0.1% Sodium Metasilicate and 0.1% R-3.
The cement volumes for the 7" casing will be revised pending the caliper measurement from open hole logs.

5. Minimum Specifications for Pressure Control

The blowout preventor equipment (BOP) shown in Exhibit #1 will consist of a (3M system) double ram type (3000 psi WP) preventor and a bag-type (Hydril) preventor (3000 psi WP). Both units will be hydraulically operated and the ram type preventor will be equipped with blind rams on top and 4 1/2" drill pipe rams on bottom. Both BOP's will be installed on the 9 5/8" surface casing and utilized continuously until total depth is reached. As per BLM Drilling Operations Order #2, prior to drilling out the 9 5/8" casing shoe, the BOP's and Hydril will be function tested.