Ferm 3160-3 (December 1990)

UNITED STATES DEPARTMEN) F THE INTERIOR COMMUNICATE DIST. F2 approved.

	BUREAU OF LAN		r 100	reverse side)	and the state of	21 HA 1 3 2			
	BUKEAU OF LAIV		100		, j	SYRK DES	CONATION AND SERIAL	L NU.	
						- NM-NA181220			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						GIF INDIAN, ALLOTTEE OR TRIBE NAME			
Ia TYPE OF WORK: DRILL DEEPEN						N/A			
IZ TITE OF WORK.						7.UNIT AGREEMENT NAME			
b. TYPE OF WELL: OIL SINGLE ZONE SINGLE ZONE Other SINGLE ZONE						50648			
2 NAME OF OPERATOR						8.FARM OR LEASE NAME, WELL NO.			
DEVON ENERGY PRODUCTION COMPANY, L.P. (0) 3						Old Ranch Knoll "8" Federal Com. #9			
3. ADDRESS AND TELEPHONE NO. Wally Frank 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 Senior Ops Engr						30-015- 32586			
- 1 CONTROL OF WITH (D						10.FIELD AND POOL, OR WILDCAT			
At surface 810' FSL & 350' FEL, Unit P, Section 8-T22S-R24E, Eddy Cnty, NM 405-552-4595						Indian Basin (Upper Penn) Assoc. 11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA			
All 90012 61 6011						Unit P, Section 8-T22S-R24E			
At top proposed prod. zone _(same) BHL: 850/3 & 660 /2 (JL) SN 12126102						One 1, Section 0-1225-REFE			
14.DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE			
30 miles NW of Carlsbad, NM 15.DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, until line if any) 18.DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 2003						Eddy County New Mexico			
15.DISTANCE FROM PROPOS		16.NO. OF ACRES IN LI	EASE	34467677787	2		17.NO. OF ACRES A	SSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LI		440.00	SV	A	F2)		320.00		
(Also to nearest drig. unit line 18.DISTANCE FROM PROPOS	if any)	19.PROPOSED DEPTH	0	10.1.0000	- []		20.ROTARY OR CA	BLE TOOLS*	
TO NEAREST WELL, DRI OR APPLIED FOR, ON TE	ILLING, COMPLETED,	8,600'	1				Rotary		
21.ELEVATIONS (Show wheth		<u> </u>	100	RECEIVED	13	22. APP	ROX. DATE WORK WIL	LL START*	
الم OCD - ARTESIA						'January, 2003			
			\ \ \ <u>\</u>		-				
23.	GRADE, SIZE OF CASING	PROPOSED CASING		LE OE SETTIN	RAM		QUANTITY O	F CEMENT	
SIZE OF HOLE	Conductor 20"	WEIGHTTERT		40'			Redi-mix to surface		
12 1/4"	H-40 9 5/8"	36#		1,600'		TRE	sx Pozmix C+ 200 sx Class C		
8 3/4"	L-80/HCL-80 7"	23#		8,600'			500 sx Pozmix C		
§	cement to surface on the 9 5/8" ca	sing string. The cemen	nt top will b	e brought to appro	oximately 6.0	00' on th	e 7" casing string.		
Devon Energy propos	ses to drill a Penn gas well to TD and regulations. Programs to adhere	3,600'± for commercia	al quantities	. If the well is dee s are outlined in th	med noncom le following 6	mercial, 1 exhibits a	the well bore will be nd attachments.	e plugged and	
Drilling Program	at regulations. Programs to author	to onshore on and ga.							
Surface Use and Operating Plan The undersigned accepts all applicable terms, condition						ditions, stipulations	5 		
Exhibits #1 = Blowout Prevention Equipment and restrictions concerning operations by the state of the state o						mauctea	on the leased land (01.	
Exhibits #3 = Road Map and Topo Map Legal Description:									
Exhibit #4 = Wells Within 1 Mile Radius NM-NM81220; N/2, N/2 SE/4, SE/4 of Section 8-T22S-R24E, Eddy Cnty, NM								ldy Cnty, NM	
Exhibits #5 = Production Facilities Plat Exhibit #6 = Rotary Rig Layout Bond Coverage: Nationwide Bond Coverage: Nationwide Bond Coverage: Nationwide								its and	
Exhibit # / = { asing 1 lesion DLIV				DLIVI DURU #. CO-1104					
· · · · · · · · · · · · · · · · · · ·						ACHED			
				ata an procent pro			nosed new producti	ve zone If	
IN ABOVE SPACE DE	SCRIBE PROPOSED PROGRA leepen directionally, give pertinen	M: 11 proposal is to de t data on subsurface lo	epen, give u ocations and	l measured and tri	ie vertical de	pths. Giv	ve blowout prevente	er program, if any.	
24.									
					,		3.55 .5644 . V		
0.	1 0 1/1			R. Graham	•	•	235-3611 X	1520	
SIGNED C	indace R. Graha	m TITLE	E Enginee	ring Technician	DAT	E Nove	ember 18, 2002		
*(This space for Fede	eral or State office use)								
				ADDDOUAL	DATE				
PERMIT NO APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations								t operations	
Application approval does thereon.	not warrant or certify that the applica	nt holds legal or equitable	ntle to those	rignts in the subject l	ease wnich wou	ia enatie t	ве аррисант то соповс	r operations	
CONDITIONS OF AP	PROVAL, IF ANY:								
	, , proced (P* A '75) 11***	~~	FIELD) MANAG	ER	- · -	IAN	2003	
APPROVED BY <u>/S</u> /	LESLIE A. THE	ンン TITLE _				_ DAT	TEJAN		

See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

2003 NON 22 1/4 9: 09

BECENED