

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JAN 19 1962

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

PANOIL COMPANY

HUAPACHE - WESTER

(Company or Operator)

(Lessee)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 33, T. 23 S, R. 22 E, NMPM.

Wildcat

Pool, Eddy

County.

Well is 760 feet from South line and 560 feet from East lineof Section 33. If State Land the Oil and Gas Lease No. is FeeDrilling Commenced 11-24-61, 19..... Drilling was Completed 12-19-61, 19.....Name of Drilling Contractor Yates Drilling CompanyAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head 4557 KB. The information given is to be kept confidential until 6-1-62, 19.....

OIL SANDS OR ZONES

No. 1, from None to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50 to 54 feet.No. 2, from 150 to 190 feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>11 3/4</u>	<u>42</u>	<u>New</u>	<u>74'</u>	<u>Texas</u>			<u>Shot off water</u>
<u>8 5/8</u>	<u>34</u>	<u>New</u>	<u>1079'</u>	<u>Fleet</u>	<u>798'</u>	<u>1002-1008</u>	<u>" " "</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13</u>	<u>11 3/4</u>	<u>74'</u>	<u>circ.</u>	<u>Pump</u>	<u>10.5#</u>	
<u>11</u>	<u>8 5/8</u>	<u>1079</u>	<u>75</u>	<u>"</u>	<u>"</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 8 5/8 csg. @ 1002-1008 w/ 4 jets/ft. On 12-15-61 washed with 500 gal MEA
No shows of oil or gas. On 12-16-61 acidized with 3000 gal reg., no shows of oil or gas

Result of Production Stimulation None

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3502 feet, and from _____ feet to _____ feet.
Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing None, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Yozo Yozo 769	T. Bone Springs 2550	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo..... 3270	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	dolomite and sand				
150	200	130	sand				
200	340	60	dolomite				
340	730	390	limestone				
730	790	60	dolomite				
790	889	70	dolomite and sand				
889	3560	1600	dolomite				
2560	3150	590	limestone				
3150	3502	352	dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 3, 1963

(Date)

Company or Operator **RANCO COMPANY**

Address **1130 Republic National Bk. Dallas 1, Tex.**

Name **W.B. Sherman**

Position or Title **President**