

NEW MEXICO OIL CONSERVATION COMMENSION Santa Fe, New Mexico

RECEIVED

Depth Cleaned Out.

WELL RECORD JAN 1 9 1962

Mail to District Office, Oil Conservation Commission, to which Perm C-101 was sent not later than twenty days after completion of well. Follow instructions in Russe and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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760)	feet from	South	line and	560	feet from	List	lin
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f, from.	WEIG PER F	HT NEW	or		RD	reporatio	378	PUNPORS
size	WEIG PER E	HT NEW	OR AMOUNT	CASING RECO	CUT AND PULLED FROM	PERFORATIO	378	*
SIZE	WEIG PER E	HT NEW	or	CASING RECO	ORD CUT AND	feet.	378	PUNPORS
size	WEIG PER E	HT NEW	OR AMOUNT	CASING RECO	CUT AND PULLED FROM	PERFORATIO	378	PUNPORS
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. San Andres. T. Granite. T. Dakota. T. Drinkard. T. T. T. T. Morrison. T. Tubbs. T.
Put to Productions
OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; Was emulsion; Was expected with the first 24 hours was barrels of liquid of which Was sediment. A.P.I. Gravity. GAS WELL: The production during the first 24 hours was
OIL WELL: The production during the first 24 hours was barrels of liquid of which. % was real was oil; % was emulsion; % water; and. % was sediment. A.P.I Gravity. GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. blut. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico T. Anhy T. Devonian T. Ojo Alamo T. Salt. T. Silurian T. Kirtland-Fruitland. T. Salt. T. Silurian T. Kirtland-Fruitland. T. Yates T. Montoya T. Farmington. T. Yates T. Simpson T. Pictured Cliffs. T. 7 Rivers T. McKee. T. Menefee. T. Grayburg T. Gr. Wath. T. Mancos. T. Grayburg T. Gr. Wath. T. Mancos. T. Granite T. Devon Springs 1550 T. Morrison. T. Tubbs T. Devon T.
Was oil; % was emulsion; % water; and % was sediment. A.P.I
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Gravity Grav
CAS WELL: The production during the first 24 hours was. M.C.F. plus. barrels of liquid Hydrocarbon. Shut in Pressure. lbs.
Length of Time Shut in Pressure Ibs.
Length of Time Shut in Please Indicate Below, Formation Tops (In Conformance with Geographical Section of State): Northwestern New Mexico
Please Indicate Below Formation Tops (In Conformance with Geographical Section of State): Southeastern New Mexico
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico
Southeastern New Mexico
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I nereby swear or affirm that the information given herev	vith is a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	the west and all work done on it so is

Company or Operator	Address1130Repub
Name 1013 Sherman	Position of Title

Address. 1130. Republic National Rk. Polles 1, Tex.