

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "shot-tracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

NAME: _____

Spudded 17 1/2" hole at 4:38 PM 9-1-60. Set 18' of casing conductor pipe, cut w/19
 xms cut. Set 8 5/8" surface casing at 1993' w/300 xms cut. Drilled to a total
 3906' and found to be dry. Set bridge plug at 3490' and set cut plug from 3490 to
 3290 w/56 xms cut. Set cut plug from 3290 to 3167 w/35 xms cut. Tested loss from
 3167 to 3000 - rec. sulphur water. Set cut plug from 2050 to 1890 w/56 xms cut.
 Set plug from 1448 to 1348 w/35 xms cut. Set surface plug from 15 to surface
 w/10 xms cut. Mud laden fluid between all plugs. Dry hole marker installed
 as required by MCCC.

The following Drill Stem Tests were taken:

Date	Type of Test	Formation From	Formation To	Size Grains	Flow Rate	Pressure	Oil	Water	Gas	Other	Satisf.
9-15-60	Open Hole	1700	1745	1" 5/8"	60	40 100	-	-	20	-	Yes
9-17-60	"	1760	1925	"	"	120 220	-	-	40	-	"
9-21-60	"	2243	2410	"	"	100 100	-	-	2gal	-	"
9-23-60	"	2424	2684	"	"	340 435	-	-	720 120	-	"
9-24-60	"	2717	2747	"	"	310 340	-	-	600 90	-	"
9-28-60	"	3400	3422	"	"	75 0 100	-	-	80	-	"
9-30-60	"	3422	3445	"	"	90 60 90	-	-	115	-	"
10-4-60	"	3480	3506	"	"	160 1200 1800	-	-	2453	-	"
10-6-60	"	3495	3506	"	"	510 1240 1240	-	-	280	-	"
10-7-60	"	2000	2167	"	"	5	-	-	10	-	"
10-8-60	"	2000	2167	"	"	180	-	-	100	-	"

POSS. LE METT. C. ORBEC. IGA

FOG OF OIL OR GAS METT

RESEARCH DESIGN

EVALUATION OF THE WISDOM

10-11-50

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