

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Union Oil Company of California Address 619 West Texas Ave., Midland, Texas
 Lessor or Tract Federal-White Field Wildcat State New Mexico
 Well No. 1 Sec. 17 T. 24S R. 28E Meridian N.M.P.M. County ddy
 Location 660 ft. S of N Line and 660 ft. E of N Line of Section 17 Elevation 5709 D.F.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 24, 1956

Title Drilling Permit

The summary on this page is for the condition of the well at above date.

Overall better than yesterday. Drilling finished drilling **January 17**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
NEW DEL #3: _____ to _____ NEW DEL #4: _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____

NEW DEL #5: _____ to _____ IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

NEW DEL #1: _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
11-3/4	42#	8 RD	Nat'l	279.15*	End cut &	-	-	-	Surface Csg.
of approx. 11 inches or perhaps more but in no case for water. This kind of material need' beation' and reason' of blurring or peeling suggested, or left in the well. It has the size and reason' it has been furnished. The type size beation' and whipler 8-2/8 the same as ordinary work and Nat'l 1 1/2 inch. The number made in the country state unit' and it is immediate It is of the greatest importance to have a complete history of the well. Please state in detail the dates of requiring' together									
HISTORY OF OIL OR GAS WELL									
							16-43087-3	O' R' HOAHEINWELI DEPTING OFFICE	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
11-3/4	272.15'	375 Sx. 1/4 Gal	P & P	-	-
8-5/8	1533.00'	150 Sx. 1/4 Gal	P & P	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4777 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	260	260	Dolomite and sand
260	445	185	Sand and lime
445	1620	1175	Lime
1620	1670	50	Sand
1670	3000	1330	Dolomite
3000	3190	190	Sand
3190	4510	1320	Dolomite
4510	5300	790	Lime and streaks of shale
5300	5480	180	Lime and shale
5480	5530	50	Sand and shale
5530	5780	250	Lime and shale
5780	6130	350	Sand and shale
6130	6240	110	Shale
6240	6570	330	Lime
6570	6580	10	Shale
6580	6737	157	Lime

FROM:

40-

~~LOVE FEEL~~

[OVER]

CONCLUSION

16-43094-8

FORMATION RECORD—Continued