



(SUBMIT IN TRIPLICATE)

 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LAND OFFICE

LEASE NO. LC-066046-CUNIT "F"

RECEIVED

JUL 27 1961

## SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.  
ARTESIA, OFFICE

|                                                |  |                                            |   |
|------------------------------------------------|--|--------------------------------------------|---|
| NOTICE OF INTENTION TO DRILL                   |  | SUBSEQUENT REPORT OF WATER SHUT-OFF        |   |
| NOTICE OF INTENTION TO CHANGE PLANS            |  | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |   |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |  | SUBSEQUENT REPORT OF ALTERING CASINGS      |   |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |  | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |  | SUBSEQUENT REPORT OF ABANDONMENT           | X |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    |  | SUPPLEMENTARY WELL HISTORY                 |   |
| NOTICE OF INTENTION TO ABANDON WELL            |  | Subsequent report of plugging back         | X |
|                                                |  | DST and plugging                           |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

HUAPACHE OIL UNIT NO. 1April 10, 1959WELL NO. 3 IS LOCATED 2040 FT. FROM (N) LINE AND 1980 FT. FROM (W) LINE OF SEC. 22SE/4 of NW/4 of Sec 2224-S22-E

(1/4 SEC. AND SEC. NO.)

(TWP.)

(RANGE)

(MERIDIAN)

WildcatEddyNew Mexico

(FIELD)

(COUNTY OR SUBDIVISION)

(STATE OR TERRITORY)

THE ELEVATION OF THE DERRICK FLOOR ABOVE SEA LEVEL IS 5624 FT.

## DETAILS OF WORK

(STATE NAMES OF AND EXPECTED DEPTHS TO OBJECTIVE SAND; SHOW SIZES, WEIGHTS, AND LENGTHS OF PROPOSED CASING. INDICATE MUDGING JOBS, CEMENTING JOBS, AND ALL OTHER IMPORTANT PROPOSED WORK.)

Set cement plug from 8240 to 8040 w/75 sacks. DST from 3030 to 2965', 1" top and 5/8" bottom choke. Tool Open 4 hours, fair blow throughout test, rec 660' drlg mud, 240' water cut drlg mud and 1380' fresh water. DST from 2852 to 2787', 1" top and 5/8" bottom choke, Tool Open 8 hours and 5 min, rec 210' or 2.98 bbls water cut drlg mud and 1680' or 23.80 bbls water, Max flow 931#, Build up after 30 min 963#. Set cement plug from 3350 to 3173' w/75 sacks cement, dressed off cement plug to 3177'. Set cement plug from 3150' to 2650' with 250 sacks cement. Perforated 9-5/8" csg from 1228 to 1260' with 2 bullets per ft. Acidized perf from 1228 to 1260' with 2000 gals acid, final pressure 400#, inj rate 5.3 BPM, swabbed well dry. Fraced perforations from 1228 - 1260' with 10,000 gals refined oil and 30,000# sand, avg inj rate 33 bbls per min at 100#, breakdown pressure 800#. Swabbed load oil at rate of 1/2 bbl per hour no gas. Set cement plug from 1270' to 1208' with 25 sacks cement. Set cement plug from 25' to 0 with 10 sacks. Welded 13-3/8"x2" swage with valve on 13-3/8" csg. Placed marker over well as required by NMOC. Well plugged and abandoned 4-3-59.

Casing left in hole:

13-3/8" 48# H-40 csg

730'

9-5/8" 36# J-55 csg

1779'

Clean up of location in progress.

I UNDERSTAND THAT THIS PLAN OF WORK MUST RECEIVE APPROVAL IN WRITING BY THE GEOLOGICAL SURVEY BEFORE OPERATIONS CAN BE COMMENCED.

COMPANY Humble Oil & Refining CompanyADDRESS Box 2347,Hobbs, N.M.RECEIVED  
MAY 7 1959U. S. GEOL.  
ARTESIA, NEW MEX.

R. R. ALWORTH

ORIGINAL  
SIGNED

True Agent

 Orig & cc: USGS, Artesia, NM, cc: NMOC, Artesia, NM, cc: Division Office, Midland,  
 cc: Mr. Bybee Midland, cc: Mr. D. C. Fransen, Houston, cc: Mr. S. F. Holmesly, Houston