Heavin	g plug—M rs—Mater	1 cu. 280	iber sacks of cer yd	ment mix PLUGS SHOO	Method us Dumped HONCO. PU S AND AD Length	ed P APTER		Depth set		
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casing	301	1 cu.	ber sacks of ce	ment	Method us Dua ped	ed	Mud gravity		nount of m	ud used
casing			ber sacks of ce	ment	Method us	ed	Mud gravity		nount of m	ud used
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I. I. Suterra Suterra										
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· • //	T Martin	8 Plan	88 H-40	301	None		a dynamired; gi Lused, position	Birg Losaija	oi pump	Conduct
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of sh		and pulled from	Perfor From—	rated To	Purpos
				CAS	SING REC	ORD				
	-						n			
No. 1, f	rom	ione					n	to)	
NO. 3, 1	rom				No ANT WAT		n	to		
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				(.	Denote gas by	<i>G</i>)				
Uomme	nced drilli	ng H	•		⁹ - 61 - Fir As sands		rilling1	May 29,		, 19-
			-				above date.			10
Date	Augu	ut 17, 1	961		Ľ		Title	Distric	st Cler	k
so far a	s can be d	etermined :	trom all av	aiiable re S	cords. igned -	Ser	mond	8.2	w	ich
Th	e informat	tion given l	herewith is	a comple	ete and cor	rect rec	ord of the w	ell and all	l work d	one ther
Locatio	n .660 f	t. S of	Line an	nd 1980 ft	5. X . of	E . Lin	e of Sec	5	Eleva	tion 551
-	•				Fiel	d mmr	SICNATED	State	NEW MP	XTCO.
		CORRECTLY		7. 2007	.00	94	x 474. mi	TAND. W	'XYAA	
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				_			OR G		۲ ^۳	ESIA. DE
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			U.S. GEOL	OGICAL S	URVEY	SEOLO	ED STATES	EY	AIIA	22196
				21196	1 _{DEPART}	MENT		J INTE RIČ	FCE	י ו הר
			REC	EIVE	D			-		VE
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, 19	Put to producing BRY HOLE, 19,
The production for the first 24 hours was	
emulsion;	Gravity, °Bé.
	Calleng marshing man 1 000 are ft of mar

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller	, Driller
, Driller	, Driller

FORMATION RECORD

FROM-	то	TOTAL FEET	FORMATION
0 1,3 80 229 820 11,21 1655 1906 2067 2285 3042 3238	43 80 229 820 1421 1655 1906 2067 2285 3042 3238 3620	43 37 149 591 601 234 251 161 218 757 196 382	Surface rock and gravel Dolomite & lime Lime Dolomite & Said Sand and chert Lime Lime and dolomite Lime Dolomite and lime. Chert and dolomite Sandy lime, dolomite and chert Lime
УС 3 С	,	3680	TOTAL DEPTH. NO SHOWS: WELL FLUGGED AS FOLLOWS: 3620-3600 Heavy mud 3600-3500 30 sacks cement 3500-1780 Heavy mud 1780-1680 30 sacks cement 1680-1470 Heavy mud 1470-1370 30 sacks cement 1370-30 Heavy mud 30-2' 10 sacks cement INSTALLED DRY HOLE MARKER 14" Pipe in cement 4' H above G.Le
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	↓ ··· · · · · · · · · · · · · · · · · ·		(OVER) 16-43094-4

หาะของการประเทศ และเป็นขึ้นขึ้นมากณะ พร้างประการประสงที่สุด

Form \$-381a (Peb. 10 I Culton Source APPROVED APPROVED D	N. M. O. C. C. COPY (SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Approval expires 12-31-88. Land Office APPENDIA Lonso N DECEMBER 12-600 Unit EEEEE 12-31-88.
A. R. SPONNERY NO. NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SH NOTICE OF INTENTION TO RE-DRILL OR R NOTICE OF INTENTION TO SHOOT OR ACIN NOTICE OF INTENTION TO SHOOT OR ACIN NOTICE OF INTENTION TO ABANDON WELL	HUT-OFF SUBSEQUENT REPORT OF ALTER REPAIR WELL SUBSEQUENT REPORT OF RE-DI DIZE SUBSEQUENT REPORT OF ABAN R CASING SUPPLEMENTARY WELL HISTOR	IDONMENT
Well No. is located	ft. from. (Twp.) (Bange) (Meridian)	from $\begin{bmatrix} E \\ E \end{bmatrix}$ line of sec. 25
Presses to drill Respects Us		l casings; indicate mudding jobs, coment- Tota Depth of Ly000 feet
coping and circulate Conest. If well is a producer in the conest with 200 cashs commu- not use water bace mul-	. Set 2150° of 8 5/8°, 2hf Gamin Abe Formation set 2,000 ft of 2 t and complete well, Propose to all approval to drill tos L.G.Red Hidland. Term	g and direulate Commut, 1/2°CD, 115 cauing and drill well with air, but if ar, Jr. Telephone H0-301202,
		RECEIVED

D.,		lah.
Dy	Le CLERN RADER, JR.	. /

Title DIST. INCR.

U. S. GOVERNMENT PRINTING OFFICE 16-8437-5

NICLAND, TELAS

				Form C-128	/57
	NEW MEXICO OIL CO Well Location and	DNSERVATION COM	MISSION	IVE CONT	51
	Well Location and	Acreage Dedica	tion Plat	A-2 1961	
Section A.				C Cicl	······································
	MERICAN OIL PROD.CO.		hip	TESPES	NMPM
	t From IAS Line	640	Feet From	Nange Rel	Line
Name of Producing Format	G. L. Elevation tion Uldert	Pool	cated Acreage		_Acres
YesNo	only owner* in the de				
 If the answer to que consolidated by comm "yes," Type of Conso 	nunitization agreement	ve the interes or otherwise?	ts of all the YesNo	owners been If answer	is
3. If the answer to que below:	estion two is "no," 1	st all the own	ers and their	resp e ctive inte	rests
Owner		Land	Description		
				RECEI	
				MAY 1 1 1	961
Section.B				U. S. GEULUGICAI ARTESIA, NEW I	- SURVEY
	0 660	 1930* 	informat: above is	to certify that ion in Section true and comple est of my knowle	the A ete
			(Or (Repr Tor 474	b American Oil Derator) Cresentative Micland, Texas Idress	<u> </u>
			well loca plat in S from fiel surveys m my superv same is t the best belief. Date Surv Begistere	to certify that ation shown on the Section B was pl denotes of actu- hade by me or un- vision and that true and correct of my knowledge eyed Max 6 d Professional and/or Land Sur	the lotted ual nder the t to e and 1961
0 330 660 990 1320 1650 198	0 2310 2640 2000 15	00 1000 500	Zi i		
(See	instructions for comp	letina this for	Uertifica m on the rever	ite No. 764	

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INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)