

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

FEB & 6 1002

WELL RECORD

D. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

ll No2 Dark		npany or Operator			bell	الله المعالمات ^{الم} ا المعال الله المعال الله المعال الله المعالمات المعال الله المعال الله المعال الله المعالمات		
Dark		mpany or operator)	2.2.1.	56 i.i	(Loase)		·····
ll is						, R		
	Canyon:	Unc	lesignated	Pool,	Lody			Count
Section	50	feet from	lest	line and	2310	feet from	<i>herth</i>	Lir
		If State	Land the Oil and	Gas Lease No.	is		***************************************	
lling Comme	encedD	scambax]	i.a, 1	9 9 Drillin	g was Completed	Dace ber	j	, 19. 6.1
me of Drillin	ng Contractor.	Herys	y E. Yate	4	*******************	• • • • • • • • • • • • • • • • • • • •	*************	·····
dress	O Carpu	r buildir	S: Arius	ia, liev	exico	•••••••••••••••••	••••••••	
vation above	sea level at T	op of Tubing H	ead	······	The in	ormation given is t	to be kept confi	dential unt
		·····,	19					
			on	SANDS OR Z	ONES			
1 from		to		No. 4	. from	to		
•						to		
-						to		
0, 110					,			
				FANT WATER	-			
			ration to which w					
•						feet		
•			07				·····	
•						feet		
4, from	••••••••••••••••••	••••••	to		•••••	feet		
			C	ASING RECO	RD			
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURI	POSE
	ļ	in this						· · · · · · · · · · · · · · · · · · ·
			 					
		<u> </u>	<u> </u>	1	!			
			MUDDING A	ND CEMENT	ING RECORD			
	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT MUD USE	
								
		ì			i			
	1		[

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable too	JIS WEIE U.								feet 1	to	
					PROI	DUCTION					
Put to Pi	roducing	•••••	••••	•••••	19						
OIL WE	LL: Th	e productio	n during the first	t 24 hoi	urs was		ba	errels of li	auid of which		c / ₀
		was oil;% was emulsion;									
							% wate	r; and	***************************************	% was se	ediment. A.
	Gra	avity	•••••	••••••							
GAS WELL: The production during the first			: 24 hou	urs was		M.C.F. p	lus	••••••		barrel	
	liqu	uid Hydro ca	urbon. Shut in Pr	essurc	lb	bs.					
Length o	of Time SI	hut in									
PLE	ASE IND	DICATE B	ELOW FORMA	TION	TOPS (IN CO	NTODMAN	CT 13717F	H CEOC	DADWYCAY S	TIOTTON O	
			Southeastern			NI OIMAN	OE WII	II GEOG		stern New 1	
. Anhy	/	••••	•••••	. Т.	Devonian	***		Т.	Ojo Alamo		
Γ. Salt	·····			. Т.	Silurian				Kirtland-Fru		
S. Salt		•	••••••	. T.	Montoya	***************************************		Т.	Farmington		····
			***************************************		Simpson		••••	т.	Pictured Cliff	Ŧs	
			•••••••••••		McKee				Menefee		
	_				Ellenburger				Point Lookou		
•	•				Gr. Wash				Mancos		
					Granite				Dakota Morrison		
			·····								
				т.				Т			
									Penn		
T. Tubb)S	······		Т.		••••••	•••••	Т.	Penn		
T. Tubb	os		••••	T. T.		•		T .	•		
Tubb Abo Penn	os			T. T.				T T T .			
Tubb Abo Penn	os			T. T.				T. T. T. T. T.			
Tubb Abo Penn	os			T. T.	FORMATIO			T T T .	s		
Tubb Abo Penn. Miss.		Thickness in Feet		T. T. T. T.	FORMATIO	ON RECO	RD	T. T. T. T. T. T. T.	s		
Tubb Abo Penn Miss. From	To 35	Thickness in Feet	Anhydri Grave i	T. T. T. T. ormatio	FORMATIO	ON RECO	RD	T. T. T. T. T. T. T.	s		
Tubb. Abo Penn Miss.	To JS 53 100	Thickness in Feet	Anhydri Gravei Gray St	T. T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T. T. T. T. T. T. T. T.	s	Formation	
Tubb Abo Penn Miss.	To JS J3 100 140	Thickness in Feet 35 23 42 40	Anhydri Gravei Gray St Shale	T. T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T. T. T. T. T. T. T. T.	s	Formation	
Tubb Abo Penn Miss. From	To 35 53 100 140 230	Thickness in Feet 35 23 42 40 90	Anhydri Gravel Gray Si Shale	T. T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T. T. T. T. T. T. T. T.	s	Formation	
Tubb. Abo Penn. Miss.	To 35 53 100 140 230 260	Thickness in Feet 35 23 42 40 90 30	Anhydri Gravei Gray St Shale Shale	T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T. T. T. T. T. T. T. T.	s	Formation	
Tubb Abo Penn Miss. From U 55	To 35 53 100 140 230	Thickness in Feet 35 23 42 40 90	Anhydri Gravel Gray Si Shale	T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T. T. T. T. T. T. T. T.	ATION CO	Formation	
From From O O O O O O O O O O O O O	To JS 53 100 140 230 260 285	Thickness in Feet 35 23 42 40 90 30 25	Anhydra Gravel Gray St Shale Shale Shale Anhydra	T. T. T. T.	FORMATIO	ON RECO	RD To	T. T	ATION CO	Formation	
Tubb C. Abo C. Penn C. Miss. From U S5 OO	To 35 53 100 140 230 260 285 300	Thickness in Feet 35 23 42 40 90 30 25 15	Anhydri Gravel Gray Sh Shale Shale Shale Anhydri Shale	T. T. T. ormatio	FORMATION	ON RECO	RD To	T. T	ATION CO	Formation	
Tubb C. Abo C. Penn. C. Miss. From U 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	To JS 53 100 140 230 285 300 112 330 340	Thickness in Feet 35 23 42 40 90 30 25 15	Anhydri Gravel Gray Shale Shale Shale Anhydri Shale Sand & Yellow Anhydri	T. T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T	ATION CO	Formation	
Tubb C. Abo C. Penn. C. Miss. From U 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	To 35 53 100 140 230 280 285 300 312 330	Thickness in Feet 35 23 42 40 90 30 25 15 12	Anhydri Gravel Gravel Shale Shale Anhydri Shale Sand & Yellow	T. T. T. T. ormatio	FORMATIO	ON RECO	RD To	T. T	ATION CO	Formation	
Tubb C. Abo C. Penn. C. Miss. From U 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	To 35 53 100 140 230 285 300 312 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gravel Shale Sha Shale Sha Shale Shale Shale Sha Shale Sha Sha Sha Sha Sha Sha Sha Sha Sha Sha	T. T. T. ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	RD To	T. T	ATION CO	Formation	
Tubb C. Abo Penn. C. Miss. From U S5 S5 S5 S5 S5 S6	To JS 53 100 140 230 285 306 112 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gray Shale Shale Shale Anhydri Shale Sand & Yellow Anhydri Total &	T. T. T. T. ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	Oil Oil	T. T. T. Thicknes in Feet	ATION CO	Formation	
Tubb C. Abo Penn. C. Miss. From U S5 S5 S5 S5 S5 S6	To JS 53 100 140 230 285 306 112 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gravel Shale Sha Shale Sha Shale Shale Shale Sha Shale Sha Sha Sha Sha Sha Sha Sha Sha Sha Sha	T. T. T. T. ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	Oil Oil Spain	T. T. T. Thicknes in Feet	S VATION CO	Formation	
Tubb Abo. Penn Miss. From U 55 00 00 00 00 00 00 00 00 00 00 00 00	To 35 53 100 140 230 285 300 312 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gray Sh Shale Shale Shale Shale Sand & Yellow Anhydri Total & ole and a feet nor	T. T. T. T. Ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	To Oil Significant Significant Oil Significant Oil Significant Oil	T. T. T. T. Thicknes in Feet	S VATION CO	Formation	
Tubb Abo. Penn Miss. From U 55 00 00 00 00 00 00 00 00 00 00 00 00	To 35 53 100 140 230 285 300 312 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gray Shale Shale Shale Anhydri Shale Sand & Yellow Anhydri Total &	T. T. T. T. Ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	To OIL SALE SALE TRA	T. T. T. T. Thicknes in Feet	ATION CO	Formation	
Tubb Abo. Penn Miss. From U 35 00 00 00 00 00 00 00 00 00 00 00 00 00	To 35 53 100 140 230 285 300 312 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gray Sh Shale Shale Shale Shale Sand & Yellow Anhydri Total & ole and a feet nor	T. T. T. T. Ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	To OIL SALE SALE TRA	T. T. T. Thicknes in Feet	ATION CO	Formation	
Tubb Abo. Penn Miss. From U 55 00 00 00 00 00 00 00 00 00 00 00 00	To 35 53 100 140 230 285 300 312 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gray Sh Shale Shale Shale Shale Sand & Yellow Anhydri Total & ole and a feet nor	T. T. T. T. Ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	To OIL SALE SALE TRA	T. T. T. T. Thicknes in Feet	ATION CO	Formation	
Tubb Abo. Penn Miss. From U 35 00 00 00 00 00 00 00 00 00 00 00 00 00	To 35 53 100 140 230 285 300 312 330 340 T.D.	Thickness in Feet 35 23 42 40 90 30 25 15 12 18 10	Anhydri Gravel Gray Sh Shale Shale Shale Shale Sand & Yellow Anhydri Total & ole and a feet nor	T. T. T. T. Ormatio	FORMATION OF THE PROPERTY OF T	ON RECO	To OIL SALE SALE TRA	T. T. T. T. Thicknes in Feet	ATION CO	Formation	

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	January 19, 1962
Martin Yates, III	J23 Carper Building; A"testeyN. M.
Name Male Carder	Address BOOKKEOPEL
Name // Call Caller	Title.