## NEW MEXICO OIL CONSERVATION COM SSION (Form C-104) a T C T Santa Fe, New Mexico Revised 7/1/57 REQUEST FOR (ONS) - (GAS) ALLOWABLEAPR 1000 New Well CORRECTED REPORT Recemblation This form shall be submitted by the operator before an initial allowable will be assigned to any completed (Qi) or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 wathente The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 4-11-60 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Humble Cil & Refining Company Bandana Point Unit, Well No. 1 , in SW 1/4 SE 1/4 (Company or Operator) (Lease) т.<sup>23-S</sup>, <sub>R</sub><sup>23-E</sup> Wildcat Sec. 13 0 NMPM, Pool \* Date Well completed 10-5-59 Unit Eddy County. Date Spudded 14-59 Elevation\_ 4026 DF Date Drilling Completed 8-8-59 Total Depth 12,262 FBT 0037 Please indicate location: Name of Frod. Form. 9782 Top Oil/Gas Pay D C В A PRODUCING INTERVAL -9782-9796 Perforations E F G H Depth Depth Tuting 9727 Casing Shoe 10151 Open Hole OIL WELL TEST -L K J Ι Those Natural Prod. Test: \_\_\_\_\_bbls.oil, \_\_\_\_\_bbls water in \_\_\_\_\_hrs, \_\_\_\_min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of M N P 0 \_\_\_\_bbls.oil, \_\_\_\_bbls water in \_\_\_\_hrs, \_\_\_min. Size\_\_\_ load oil used): 💻 х GAS NELL TEST -750s - 1900ê Natural Frod. Test: \_\_\_\_\_\_MCF/Day; Hours flowed \_\_\_\_\_Choke Size Tubing ,Casing and Gementing Record Method of Testing (pitot, back pressure, etc.): Size Fret SAX Test After Acid or Fracture TreatmenEst 1800 \_ MCF/Day; Hours flowers = Choke Size \_\_\_\_\_\_Method of Testing.Open flow pot \_\_\_\_\_\_ Date of test 10=5=59 10-3/4 2260 600 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, ar: 5늘 10133 700 Acidized w/total of 6000 gals acid, frac w/20,000 gals sand): water & 20,000# sand Tubing Date first new 2 9709 Casing tubing Fress. Press. oil run to tanks Cil Transporter\_ Gas Transporter Remarks Well presently shut in - no gas line connection. \*Corrected report made to show completion date of 10-5-59. I hereby certify that the information given above is true and complete to the best of any knowledge. APR 1 4 1960 19 Humble Oil & Refining Compa Humble Oil & Refining Company Approved..... - 4Company or Operator) By: OIL CONSERVATION COMMISSION (Simplure) Title Agent the stations regarding well to: Send Name Humble Oil & Refining Company Address Box 2347, Hobbs, N.M.

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