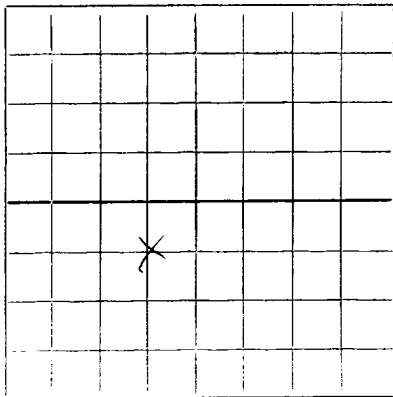


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYMartin Yates, III
(Company or Operator)Cordie King
(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 22, T. 23 S, R. 26 E, NMPM.

Dark Canyon Pool, Eddy County.

Well is 1650 feet from south line and 1650 feet from west line of Section 22. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 16th, 1952 Drilling was Completed January 29th, 1953

Name of Drilling Contractor S. P. Yates

Address 309 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 1888 to 1890 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 515 to 620 feet.

No. 2, from 290 to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"		used	540'		540'		surface
7"	20#	new	1888				production string
10"			98'		98'		surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	1888	40	Dentor.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydrafacing was done by Halliburton method with 1500 gallons. Sand-oilfrac was done by Halliburton method with 4000 lbs. sand and 4000 gallons of oil.

Result of Production Stimulation No production.

Depth Cleaned Out Total depth.

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **surface** feet to **total depth** feet, and from _____ feet to _____ feet.

Plugged and abandoned
Put to Producing.....none....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

SEC

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	soil and gravel				
75	445	370	Red rock and anhyd.				
445	470	35	Blue shale				
470	510	40	Red rock & shale				
510	685	175	Red rock & anhyd.				
685	1185	500	Salt				
1185	1230	45	Lime				
1230	1310	80	Anhyd., Gyp. & lime				
1310	1435	125	Salt & anhyd.				
1435	1700	265	Anhyd., gyp. & lime				
1700	1870	170	Black lime				
1870	1888	18	Gray sandy lime				
1888	1890	2	Sand - Oil show - Total depth				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
(Date)

Company or Operator Martin Yates, III Address Box 397, Artesia, New Mexico (Date)

Name Harry Jones ✓ Position or Title Owner