NEW MEXICO OIL CONSERVATION CON Santa Fe, New Me

WELL RECORDOIL Cons. Comm. Artesia Office

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	•••••••••••••••••••••••••••••••••••••••	Martin (Company or O	Yates, III			Cordie K	ing		
Well No	1					(Lease)	26 E , NMP		
į	dildea!	5	***************************************	Pool,	, સ્ત	d d y	Coun		
Well is	1980	feet from	South	line and.	660	feet from	west 1		
of Section	2 2	If	State Land the Oil a	and Gas Lease No	o, is				
Orilling Com	menced	7-5-5	2	, 19 Drilli	ng was Completed	8-11-52	, 19		
Name of Dri l	lling Contra	actor S.	. Yates Dr	illing Co	mpany		19		
Address	Artes	la, New	Mexi co	***************************************					
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·····			19			8-1-02-	o se nept confidential un		
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o. 4, from	•••••••••••••••••••••••••••••••••••••••	·•···	t o			feet.			
:				CASING RECO	RD				
SIZE	WEIG PER F	HT NEW OOT US	OR ED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
8 5/8		5.01	553	Culde			SAFTace		
7	20	in e t	1367				proceetion a		
	+			-					
			MUDDING	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF WHERE SET		NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED		
8	7	136.7	100 50	icaton					
	•								
			RECORD OF 1	PRODUCTION A	AND STIMULAT	ION			
		(Record t	the Process used, No						
yurafa	cing w	at donar	the hallib	irtan aeti	s. used, interval	treated or shot.)	500 sande		
Ollow	d with	ين نادر	llone of k	M 6600.					
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			* ************************************			·			
esult of Produ	uction Stim	ulation	larcased berein	production	e, éro- i	ba. Police js	r day to 50		

RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

			feet to						
Cable tools	were used	from			d from		eet u	<i></i>	
			PRODU	JCTION					
Put to Pro			11-52, 19						
OIL WEL	L: The p	production	during the first 24 hours was	70	barr	els of liqu	aid of which	ું	% was
	was o	oil;	% was emulsion;	Q	.% water;	and		% was sedir	ment. A.P.I.
			1 00						
		•							, , ,
GAS WEL	L: The	production	during the first 24 hours was	1	M.C.F. plu	15			barrels of
	liquio	d Hydrocar	bon. Shut in Pressurelbs						
Length of	Time Shu	t in							
PLEA	SE INDI	CATE BE	LOW FORMATION TOPS (IN COM	VFORMAN	E WITH	(GEOGR	APHICAL S	ECTION OF	STATE):
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16%		170	Alus ocalo		-	+			
1691	1 OUT	110	14 新年 /						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given	herewith is	s a	complete	and	correct	record	of	the	well	and	all	work	done	on i	t so fa
as can be determined from available records.			AUC 6	t.	27 th	, 19)5:	2							

Mertin Inton, III	юх 377, stosia, how Reж9 со
Company or Operator	Address
Name Mark for II	Position or Title