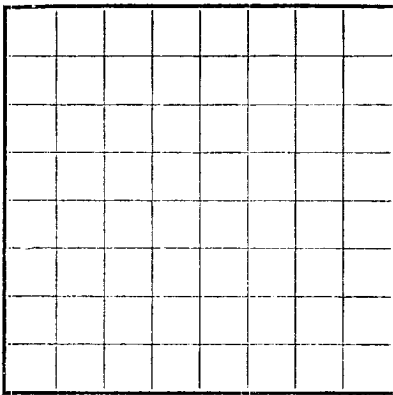


COPY TO O. C. C.

U. S. LAND OFFICE
SERIAL NUMBER 264200-A
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
AUG 11 1954
U. S. GEOLOGICAL
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company R. A. T. Wright Address 303 Hermosa
Lessor or Tract FEDERAL - Wright Field Black River State New Mexico
Well No. 2310 Sec. 12 T. 24 R. 26E Meridian EDDY County EDDY
Location ft. N. of Line and ft. E. of Line of Sec. 12 Elevation 3277
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 29, 1954 Signed R. A. T. Wright Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling March 27, 1954, 19____ Finished drilling April 24, 1954, 19____

OIL OR GAS SANDS OR ZONES

2003 2018 (Denote gas by G)
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

none
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
8	32			300'		ALL PULLED	From— To—	
HISTORY OF OIL OR GAS WELL								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
Plugged	25 Sacks cement	on bottom,	dump bailer,	Aquegel	1 to 1000 ft.
bridged	at 1000 ft.	10 sacks cement	then aquegel	to top and	10
ft. cement	in top,	iron pipe marker.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

V.A. Lane Artesia EMPLOYEES Carl Howell
Ran 12 hr. tours. _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Soil & Caliche
35	70	35	Blue shale
70	170	100	red shale covey
170	420	250	anhydrite & shale
420	430	10	sand 5 B. water per Hr. but exhaust in 24 hrs.
430	1115	685	anhydrite & shale
1115	1310	195	salt
1310	1445	115	Lime & anhydrite
1445	1600	155	salt
1600	1968	368	Lime & anhydrite
1968	1970	2	sand
1970	1981	13	black lime
1981	2003	22	black lime & brown very hard
2003	2018	17	DELAWARE SAND
2018	2121	3	2½ B. water in 12 hrs. Blk. sulphur water. slight show dead oil.

