

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bradley Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Black River (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T24S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE
N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER SWD2. NAME OF OPERATOR
Thornton Hopper

3. ADDRESS OF OPERATOR

Box 121 Mentone, Texas 79754

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 990' FEL

JUN 1 1977

O. C. C.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3271' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Preparing SWD Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-5-77 Rigged up pulling unit (Canal Well Service, Pecos, Texas) ran 4 3/4" bit on 2 1/2" tubing. Shut down.
- 5-6-77 Rigged Davis-Kemp Tool Co., Inc., Monahans, Texas reverse unit and drilled formation from 2005' to 2100'. Rigged reverse unit down. Pulled 2 1/2" tubing and bit out of hole. Mr. Mermis, NMOCC field supervisor, inspected Baker packer, Model AD-1, plastic coated, and 2 3/8" EUE X J-55 Tubing which had been tested by MIMCO Pipe & Supply, Monahans, Texas to 7,000 psi then internally plastic coated by Meister of Odessa, Texas.
- 5-7-77 Ran above mentioned packer and tubing. Used a kill truck from Rowland Trucking Co., Eunice, New Mexico to displace Drilling water between 7" csg. and 2" tbg. with 10 gals. of Magna Cronox 838-T mixed in 80 bbls. of fresh water. Packer was then set in tension with 15,000# pull. Packer set @ 1960' from ground level. Packed & capped well off -- rigged unit down. Well ready for injection of disposal water.

RECEIVED

MAY 31 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Owner

DATE

5-26-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 31 1977

CONDITIONS OF APPROVAL, IF ANY: