

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 PLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bradley Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Black River (Del.)

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T24S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD

2. NAME OF OPERATOR

Thornton Hopper

3. ADDRESS OF OPERATOR

Box 121 Mentone, Texas 79754

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 990' FSL

AUG -2 '90

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, G, or D.)

3271 GL

ARTESIA OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-22-90 Pulled tbg. & packer
5-29 Ran Gamma-Neutron log 1790' - 2000'
5-31 Received permission from NMOCC to perforate 1940-48
6-4 Perforated well 1940-48 w/2/ft
6-9 & 6-10 Filled open hole w/ frac sand - New TD 1971
6-12 Ran tbg. & packer - Halliburton acidized w/ 500 gals., 15% Hcl,
Break pressure 1050#
Treat " 1300# @ 3.4 bpm
Treat " 1890# @ 6.5 bpm
ISIP 700#
Pumping rate 0.3 bpm - 690#
Pumping rate 0.5 bpm - 800#
6-14 Pump rate testing
0# - 300# 30 min. 3.75 bbls. Vol. pumped
300- 430# 30 min. 3.00 bbls. " "
430- 470# 20 min. 2.25 bbls. " "

CANNOT INJECT INTO WELL @ PERMISSIBLE PRESSURE

Plan to move rig to well No. 8 for a few days, then return to #6 for completion in new perforations as a producer.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thornton Hopper

TITLE

Owner

DATE 6-23-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

A.C.E.

DATE