

REQUEST FOR ~~INDEX~~ (GAS) ALLOWABLE SEP 6 1960
 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas October 10, 1958
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Joseph I. O'Neill, Jr. Federal, Well No. D-2, in SE 1/4 SW 1/4,
 (Company or Operator) (Lease)

P Sec. 112, T. 24S, R. 26E, NMPM, Undesignated Pool
 Unit Letter Eddy
 County. Date Spudded May 4, 1958 Date Drilling Completed September 1, '58

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

660 S. E.

Elevation 3244 OR Total Depth 11,920 FSD 11,890

Top Oil/Gas Pay 11,566 Name of Prod. Form. Morrow Sand

PRODUCING INTERVAL -

Perforations 11,566-80', 11,834-48, 11,860-64'

Open Hole -- Depth Casing Shoe 11,918.70 Depth Tubing 11,675.93

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|--------|------|
| 13-3/8 | 292 | 420 |
| 9-5/8 | 6891 | 1253 |
| 5-1/2 | 11,928 | 375 |
| | | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2232 MCF/Day; Hours flowed 24

Choke Size 10/64 Method of Testing: orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter None

Gas Transporter Transwestern Pipeline Company

Remarks: 1. 2,000 gals M. E. C. acid flush w/water. 10,000 gals. M. A. with 162 nylon balls. 2. 20,000 gals. treated water with 1/40 sand per gal.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: October 10, 1958

Joseph I. O'Neill, Jr.

(Company or Operator) Signed By

Roy L. Blanton

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: R. L. Blanton (Signature)

Production Clerk

Title: Send Communications regarding well to:

Name: Joseph I. O'Neill, Jr.

Address: 410 West Ohio, Midland, Texas

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

| | | | |
|-------------------|--|---|----|
| Total in District | | 4 | |
| DISTRIBUTION | | | |
| LIBRARY | | 1 | 30 |
| M. T. A. EL | | 1 | |
| TECHNICAL OFFICE | | 1 | |
| STATE LAND OFFICE | | | |
| U. S. G. S. | | | |
| RESEARCH CENTER | | | |
| OTHER | | | |
| BUREAU OF MINES | | 1 | |
| | | | |