Form 9-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR**
GEOLOGICAL SURVEY

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FEB 25 1975

O. C. C.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-064200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR
Joseph I. O'Neill, Jr.

3. ADDRESS OF OPERATOR
410 West Ohio, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit Letter P   &
660' FSL & 660' FWL, Sec 12, T24S, R26E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "D"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Black River Penn (Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T24S, R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3244' GL, 3262' KB

12. COUNTY OR PARISH   13. STATE
Eddy   New Mex.

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) _____			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plug and abandon depleted gas zone.
13-3/8" casing set @ 291' & cemented to surface.
9-5/8" casing set @ 6819' & cemented to surface. DV tool set @ 5110'.
5½" casing set @ 11,918', top of cement @ 10,300'.
Perforations @ 11,560-11,580', 11,834-11,848' & 11,860-11,864'.
2-3/8" tubing set @ 11,675' & Baker packer @ 11,485'.
Packer stuck @ this time.
Plan:
(1) Squeeze 50 sacks cement into perforated intervals & displace via 2" tubing to 11,480'.
(2) Recover as much tubing & 5½" casing as possible.
(3) Plug #2 - 150' - 75 sacks cement above 5½" stub.
(4) Plug #3 - 150' - 75 sacks in & out of 9-5/8" casing @ 6819'.
(5) Plug #4 -   20 sacks in top of 9-5/8" casing.
(6) Well cap & marker on top.
(7) * If 5½" casing recovered below 8000', will put 150' plug @ 8000'.

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ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _Robert Beard_   TITLE Drilling Foreman   DATE 2-20-75

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side