

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYM. U. C. C. COPY  
SUBMIT IN T  
(Other instruc  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-065347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

White City Penn Gas "Com"

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

White City Penn Gas

SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20-24S-26E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill a new well or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

2400' FNL &amp; 2444' FNL Section 20-24S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3379' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Squeeze Penn Perfs &amp; Recomplete

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9955' PB. 11,420' TD.

Kill well and pull tubing. Rerun tubing with DR plug & set in Model F packer. Pull tubing and rerun with cement retainer. Hydrotest tubing in hole. Set retainer at approximately 9000'. Squeeze perforations 9050-9065' with 150 sacks Class C cement. Pull out of retainer and circulate out excess cement. Rig up reverse unit; run bit, drill collars and tubing and drill retainer and cement down to top of packer, pressure test casing. Pull out of hole. Run milling tool, mill over and pull packer. Run tubing with cement retainer and set at approximately 9785'. Squeeze perforations 9828-74' with 100 sacks Class C cement. Pull out of retainer and circulate out excess cement. Pull tubing; rerun tubing, collars and bit. Drill retainer and cement passed squeezed perforations; pressure test casing. Drill cement and CI BP. Tag top of fish; run fishing tools and attempt to pull fish. If unable to pull, run milling tool with wash pipe. Pull tubing and fish. Run tubing and latch into retrievable BP and pull out of hole. Run tubing and packer and set packer at approximately 10,300'. Swab and test existing perforations 10,338-343'; 10,367-371'; 11,112-116'; 11,134-138'; 11,334-338'. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. D. BORLAND

TITLE Area Production Manager

DATE 4-20-71

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.